

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)Lea State "DA"
(Lease)

Well No. 9, in NE 1/4 of NW 1/4, of Sec. 14, T. 19-S, R. 36-E, NMPM.

Eumont Pool, Lea County.

Well is 660 feet from North line and 1980 feet from West line

of Section 14-19-36. If State Land the Oil and Gas Lease No. is E-7419

Drilling Commenced October 7, 1955. Drilling was Completed October 19, 1955

Name of Drilling Contractor Oscar Bourg Drilling Co.

Address Box 73, Midland, Tex.

Elevation above sea level at Top of Tubing Head 3750'. The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 3874 to 4100' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.30#	New	1506'	Howco			Surface Pipe
7"	20#	New	3853'	Baker			Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1521'	825	Howco P & P		
8-3/4"	7"	3864'	425	" " " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10-21-55 - Treated open hole formation from 4033-4100' with 6000 gallons 24 gr. oil with 1# sand per gallon. Average injection rate 6.1 bbls per minute. 11-10-55 - Treated open hole formation from 4030-4100' with 10,000 gallons 24 gr. oil with 1# sand per gallon and 500# Adomite. Avg. inj. rate 6.8 bbls per min. 11-15-55 - Treated open hole formation from 3864-4033' with 8000 gallons 24 gr. oil with 1# sand per gal. Avg. inj. rate 7.2 b.p.m. Result of Production Stimulation.

Results: Flowed 30 bbls oil, no water thru 2-3/8" tubing in 24 hours.

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4100 feet, and from 500 feet to 500 feet.
Cable tools were used from 0 feet to 4100 feet, and from 500 feet to 500 feet.

PRODUCTION

Put to Producing December 5, 1955

OIL WELL: The production during the first 24 hours was 30 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 36.9

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1462'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2904		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3874		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	DEVIATIONS - TOTCO SURVEYS
0	10.50'		Distance from Kelly Drive Bushing to Ground				
	265		Red Bed				1/4 - 600'
	538		Red Bed & Shells				1/4 - 735
	893		Red Bed				1/4 - 1250
	1100		Red Bed & Gypsum				3/4 - 2000
	1329		Red Bed				1 - 2250
	1490		Red Rock & Anhydrite				1-1/4 - 3000
	1525		Anhydrite				1-1/4 - 3062
	1871		Anhydrite & Salt				
	3062		Salt				
	3336		Anhydrite and Salt Streaks				
	4100		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 29, 1955
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, N. M.
Name J. H. Russell Position or Title Asst. Area Supt. of Prod.