District 1 PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

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Rhombus Energy Company

OGRID 019111

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OIL CONSERVATION DIVISION

Sistrict III 1909 Rio Brazo	a Rd. Artes	NM 97410	0.		PO Box 2	2088		¥	Suon	uit to A	bbtohtt	ate District Offic 5 Copie		
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							who will make		Feet from the	East/W	est line	County		
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III. Oil a	and Gas	Transpor	rters	•							<u> </u>			
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V. Well	Comple	tion Dat												
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➤ Hole Size		<u>e</u>	31 Casing & Tubing Size			³³ Depth Set				" Sacks Cement				
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Signature:	with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Orig. Signed by						
May Cofta							Approved by: Paul Kautz							
Printed name	Greac	Dry D. (ielincki			Title:		Geo.	og t st					
Gregory D. Cielinski Tide: President of the General Partner (Sarsco. Inc.)						Approval Date:								
Date:	Approval Date:													
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