

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico HOBBS OFFICE 000

1956 NOV 9 PM 3:38
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)Lea State "DA"
(Lease)Well No. 11, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 14, T. 19-S, R. 36-E, NMPM.

Sumont

Pool, Lea

County.

Well is 660 feet from North line and 990 feet from West lineof Section 14-19-36. If State Land the Oil and Gas Lease No. is E-7419Drilling Commenced 2-19, 19 56 Drilling was Completed 2-25, 19 56Name of Drilling Contractor Oscar Bourg Drilling CompanyAddress Box 73, Midland, TexasElevation above sea level at Top of Tubing Head 3752' The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	OUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1518'	Baker			Surface Pipe
5-1/2"	14#	New	4237'	Larkin		4238-4247'	Production String
						4150-4188'	
						4022-4060'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1533'	900	Pump & Plug		
7-7/8"	5-1/2"	4250'	475	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole formation from 4269-4300' with 1000 gallons 15% HCl acid.
Treated open hole formation from 4250-4300' with 10,000 gallons lease oil with 1# sand per gall
Treated formation thru perforations in 5-1/2" casing from 4238-4247' with 500 gallons 15% acid.
Treated formation thru perforations in 5-1/2" casing from 4238-4247' with 3000 gallons gelled lease oil with 1# sand per gallon. Spotted 500 gallons 15% acid on perforations in 5-1/2" casing from 4150-4188'. Treated formation thru perforations in 5-1/2" casing from 4150-4188' with 4000 gallons gelled lease oil with 1# sand per gallon. Treated formation thru perforation in 5-1/2" casing from 4022-4060' with 500 gallons 15% HCl acid. Treated formation thru perforations in 5-1/2" casing from 4022-4060' with 4000 gallons gelled lease oil with 1# SPG.

Result of Production Stimulation.....

None

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4300 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Not, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1184'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 3060'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 3928'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12.25		Distance from Top Kelly Drive Pushing to Ground				TOTCO- Survey
	211		Caliche and Red Bed				3/4 - 725'
	722		Red Bed				3/4 - 1500'
	1003		Red Bed and Gypsum				1/4 - 2000'
	1367		Red Bed				3/4 - 3000'
	1446		Red Bed and Anhydrite				1 - 3915'
	1483		Red Bed				
	2112		Anhydrite				
	2930		Salt				
	3583		Anhydrite				
	4300		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

November 8, 1936

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name E. F. Taylor

Position or Title Area Supt. of Prod.