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		Form C-103
	D MARCOND COM ANTESION	(Revised 3-55)
NEW MEXICO OIL CONSE	EDODIE ON WELLS	
MISCELLANEOUS RI		106)
(Subprit to appropriate District Offic	Flashler3d Vinnission reard	,
CONPANY Gulf Oil Corporation (Add	- Box 2167, Hobbs, New Mexic ress)	9
LEASE Les State "DA" WELL NO.	11 UNIT D S 14 T	19-9 R 36-E
DATE WORK PERFORMED 10-10-56	POOL Eumont	
This is a Report of: (Check appropriate b	olock) Results of Tes	t of Casing Shut-o
Beginning Drilling Operations	Remedial Wor	k
Plugging	* Other Temporar	ily Abandoned
Detailed account of work done, nature and	d quantity of materials used	and results obtain
Temporarily	Abandoned as follows:	
	REPORTS ONLY	
Original Well Data:		1. D 4-
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