

APPLICANT

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Lee State "DA" WELL NO. 11 UNIT D S 14 T 19-S R 36-E  
DATE WORK PERFORMED 2-22-23-56 POOL Monument

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 48 joints (1518') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 1533' with 900 sacks Regular Neat Cement. Plug at 1498'. Maximum Pressure 825#. Circulated approximately 25 sacks cement. Job completed by Howso 12:45PM 2-22-56.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 1498-1533'. Tested casing below shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company) _____	

OIL CONSERVATION COMMISSION  
Name W. L. Lueder  
Title \_\_\_\_\_  
Date FEB 28 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name E. F. Doyle  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation

