		CONSERVATION COMPLETION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Dim C+104 Supersciley Old C+104 and C+14 Effective 1+1-65
LAND OFFICE OIL GAS *5 OPERATOR PRONATION OFFICE Operator	***		
Phillips Petroleum Co.			
4001 Penbrook St., Oder Reason(s) for filing (Check proper bo New Wolf Recompletion	x) Change in Transporter of: Oil X Dry (	Gas iensate	
f change of ownership give name nd address of previous owner	Fair an ann ann ann an an an ann an ann an a		
DESCRIPTION OF WELL AND	LEASE		
Lease Name Bern-A	Well No. Pool Name, Including 1 Eumont-Queen		L'ease '.o.
Location		Sidie, MA	B-10268
Unit Letter P ; 66	50 Feet From The East L	ine and <u>661</u> Feet Fro	m The South
Line of Section 14 To	waship 19-S Range	36-е , ммрм,	Lea County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	······································
Name of Authorized Transporter of OI Phillips Petroleum Co.	or Condensate X	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas 📄 or Dry Gas 🛣	4001 Penbrook, Odessa, Address (Give address to which app	TX 79762 roved copy of this form is to be sent)
Northern Natural Gas Star Rt. A, Box 338, Hobbs, NM 88240			
f well produces oil or liquids, rive location of tenks.	Unit Soc. Twp. P. P. P. 14 19-S 36-E		<sup>(hen</sup> 6–10–53
this production is commingled wi OMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.)
Date Spudded	Date Compl. Ready to Prod.	Totul Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7 01/0 5	
terationa (DP, KKB, KT, GK, etc.)	Name of Producing Pormetion	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUDING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fer recovery of total valume of load at	I and must be equal to or exceed top allow-
I. WELL, up First New Oil Run To Tenks		pich or be for full 24 hours) * Producing Mothed (Flow, pump, gas	
		Freducing Kothed If fow, pump, gua	
ungth of Tost	Tubing Pressure	Casing Prossure	Choke Size
ctual Pred, During Teal	Oil-Bblo.	Water - Bbls.	Gan-MCF
·····		<u> </u>	
IS WELL			
ctual Prod. Test-MCF/D	Longth of Tost	Bbla. Condenaats/MMCF	Gravity of Condensate
nating kinthed (pitor, back pr.)	Tubing Prossure (Shut-in )	Coming Pressure (Lhut-in)	Choke Size
RTIFICATE OF COMPLIANC			
		ΛΟΟ Ο Ω	1000
ereby certify that the rules and regulations of the Oil Conservation amagness have been complied with and that the information given		APPROVED APR 28 1982	
vo in true and complete to the	beat of my knowledge and belief.	DYJERNY SEXT	
WA Stembech W. D. Steinbeck (Signalwe)		TITLE DISTRICT 1 2000 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly dilled or decorned well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Services and Clerical Supervisor (Title)		All portions of this form must be filled out completely for allow-	
April 21, 1982		while on new and recompleted yzalla. Fill out only flactions 1, 11, 111, and MI for changes of owner,	
(Data	<i>v</i>	Will name or number, or tronspor	ter or other much change of condition.

FIR out only flactions I, H, HI, and VI for changes of owner, Will name or number, or transporter, or other such change of comilities.