MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS           Pool		
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sted Through (Brownshifting ke) (Meter)       Type Taps flame         Flow Data       Tubing Data       Casing Data         (Choke)       Press.       Diff. Temp.       Press.       Temp.       Dur         (Line)       (Orifice)       Size       psig       hw       OF.       psig       OF.       Press.       Temp.       Dur         (Choke)       Press.       Temp.       Press.       Temp.       Or.       Press.       Temp.       Or.         Size       psig       Pr.       Press.       Temp.       Press.       Temp.       Or.         Size         If the size       Size		
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4       1.75       459.2       7.4       74       845.3       74.0       74.1         4       1.75       459.3       13.4       64       741.0       24.1         4       1.75       456.7       22.6       69       666.9       24.1         4       1.75       456.7       22.6       69       666.9       24.1         4       1.75       453.3       41.2       74       506.9       24.1         4       1.75       453.4       41.2       74       506.9       24.1         4       1.75       453.3       41.2       74       506.9       24.1         4       1.75       453.4       41.2       74       506.9       24.1         7       453.4       41.2       74       506.9       24.1       24.1         7       453.4       41.2       74       506.9       24.1       24.1         1.041       1.041       1.041       1.233       1.041       1.233         21.69       103.50       0.9963       1.043       2173         21.69       138.50       0.9964       1.043       2173          1.041	f Flov Ir.	
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$(24-Hour)$ $\sqrt{h_w p_f}$ psia $F_t$ $F_g$ $F_{pv}$ @ 15.025         21.69       59.13       0.9868       0.9952       1.041       1233         21.69       30.36       0.9952       1.041       1233         21.69       30.36       0.9952       1.041       1233         21.69       103.50       0.9952       1.043       2173         21.69       138.50       0.99562       1.043       2173         21.69       138.50       0.99562       1.043       2173         21.69       138.50       0.99562       1.041       2888         PRESSURE CALCULATIONS         PRESSURE CALCULATIONS         Specific Gravity Separator Gas         Specific Gravity Flowing Fluid         Pw       P <sup>2</sup> P         P         P         P         P         F         P         P         P         P         P         P <t< td=""><td>Flow</td></t<>	Flow	
21.69       59.13       0.9868       0.9359       1.041       1213         21.69       30.36       0.9962       1.041       1213         21.69       30.36       0.9962       1.041       1213         21.69       103.50       0.9962       1.041       1213         21.69       103.50       0.9962       1.041       1213         21.69       138.50       0.9968       1.041       2173         21.69       138.50       0.9968       1.041       2188         PRESSURE CALCULATIONS         Calcing the second		
21.69       50.36       0.9966       0.9359       1.041       1213         21.69       50.36       0.9962       1.041       1213         21.69       103.50       0.9962       1.041       1213         21.69       103.50       0.9962       1.041       1213         21.69       103.50       0.9915       1.041       1213         21.69       138.50       0.9915       1.041       2073         21.69       138.50       0.9968       1.041       2073         PRESSURE CALCULATIONS         Calculation 155, 300       cf/bbl.         Specific Gravity Separator Gas         PRESSURE CALCULATIONS         Specific Gravity Separator Gas         Pressure calculation 155, 300       cf/bbl.         Pressure calculation 155, 300       cf/bbl.         Pressure calculation 155, 300         o.166         Pressure calculation 155, 300         <	psia	
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$P_{+}^{2}$   $F_{-}Q$   $(F_{-}Q)^{2}$   $(F_{-}Q)^{2}$   $P_{-}2$   $P_{-}^{2}P_{-}^{2}$   $C_{-}1$   $P_{-}$		
$= \mathbf{P}_{\mathbf{v}} \left( \mathbf{r}_{\mathbf{v}}^{-1} \mathbf{v} \right) = \mathbf{U} \left( \mathbf{C} \right) \left( \mathbf{C}^{-1} \mathbf{v} \right) = \mathbf{C}^{-1} \mathbf{w} \left( \mathbf{C}^{-1} \mathbf{w} \right) = \mathbf{C}^{-1} \mathbf{w} \left( \mathbf{C}^{-1} \mathbf{v} \right) = \mathbf{C}^{-1} \mathbf{w} \left( \mathbf{C}^$	<u>م</u>	
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## INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

- Q \_ Actual rate of flow at end of flow period at W. H. working pressure ( $P_W$ ). MCF/da. @ 15.025 psia and 60° F.
- P<sub>c</sub>= 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia
- P<sub>w</sub> Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- Pt- Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- Pf Meter pressure, psia.
- hw= Differential meter pressure, inches water.
- FgI Gravity correction factor.
- $F_t$  Flowing temperature correction factor.
- F<sub>pv</sub> Supercompressability factor.
- n I Slope of back pressure curve.
- Note: If  $P_W$  cannot be taken because of manner of completion or condition of well, then  $P_W$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_t$ .

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