State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION

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AMENDED	KEPUKI

1000 Rio Brazo	s Rd., Aztec,	NM 87410		Santa	Fe N	X 2088 M 8750	4-2088					5 Copie	
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Rh	ombus 0	perating	Co.,	Ltd.	-				² OGRID Number				
200 N. Loraine, Suite 1270									019111				
Midland, TX 79701								Co, Amena Pop					
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ł .	VPI Number					Pool Name				Pool Code			
30 - 0 25			Eumont Yates										
Property Code			Property Name					22800					
01	.5264		Northwest Eumont Unit					' Well Number			di Number		
II. 10	Surface	Location									115		
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III. Oil a	nd Gas 7	Transporte	ers					<u></u>					
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Extra Company													
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IV. Prodi	uced Wa	ter											
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V. Well	Completi	ion Data											
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™ Hole Size			11 Casing & Tubing Size				31 1	Depth Set	· · · · · · · · · · · · · · · · · · ·				
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VI. Well	Test Da	ta									-		
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44 T hambu anni													
with and that the	ly that the rule cinformation	es of the Oil Co given above is t	nscrvation D	Division have been plete to the best	o complied								
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Signature:	pr	m //	all	th,		Approve		1	Paul Kautz	•			
Printed name:	1	<i>G</i> 21							Geologist				
Gregory D. Cielinski Title: President of the General Partner				-	Title:								
- Loarsco, Inc.)			General Partner				Approval Date:						
Date:			Phone: (915) 683-	-8873	╢				•		* • •	
" If this is a ci	ange of oper	ator fill in the	OGRID nu	nber and name		1							
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	Previous O	erator Signatu	re	GI	egory		elinski d Name	<u> </u>	Presid			19-96	
Rhomb	ous Enei	rgy Compa	any (GRID 01	9111	i anu	~ 14EM€			Title	•	Date	