			* 1			· ·	(Review 7/1/19) (Parts 9-10)
				NEW MEXIC	o oil consi	ervation o	OMMISSION
 					Same Fe. I	New Manico	SELEE COD
- + + -		NUMERON OF TAXABLE PARTY.				S.S COT	
	┽╌┼╌┞				NA <i>P</i> EPPT T	rand	M 11:02
	Section	14				LECORD	
	╶┼╌┽─┽				·		
	╶┼╸╎╶┦						ch Form C-101 was sent no ions in Rules and Regulation
	AREA 640 ACI		of the Comm	uission. Submit in	QUINTUPLIC	ATE, If Sta	te Land submit 6 Copies
LOCAT	TE WELL COI	RECTLY					
							.
Well No	3	, in	1 1/4 OF 511/	.%, of Sec	4 , T	19-5	R
							County
Vell is	1988	feet from	West	line and	662	feet from	
of Section	14	If S	tate Land the Oil a	nd Gas Lease No.	iı A . 	10268	
							9-26- 19 55
-							
	-						
							to be kept confidential unti
						ormation given in	to be kept confidential unt
			,				
				L SANDS OR Z			
					-		to
lo. 2, from		to	D	No. 5	, from		to
No. 3, from	••••••	tr	9	No. 8	, from		20
•							
No. 3, from			to			feet	
No. 4, from			to			feet	
				CASING RECO	RD		
	WEIGI			KIND OF	CUT AND		
SIZE	PER FO			SHOE	PULLED FROM	PERFORATION	
<u>8-5/8*</u> 5-1/2*	24			Baker	•	3980 - 401	D Oil string
				,,,,,,,,			
e - 5 - 50 e - 55 - 55 - 52 - 52 - 50 - 5	1	ar kisken og i anterlegt førstater for a stører som					
			MUDDING	AND CEMENT	ING BECORD		
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD	AMOUNT OF
HOLE	CASING	SET	of Crment	USED	G	RAVITY	MUD USED
	" <u>8-5/8</u> " " <u>5-1/2</u> "	1486	700	BeJHelling			Cut cire,
<u></u>	- 7-1/2-	4070	dianal				Ping to 40551.
			RECORD OF 1	PRODUCTION A	IND STIMULAT	TON	
		(Record th	he Process used, N	o. of Qts. or Gal	s. used, interval	treated or shot.)	
9-30-5	5 Perfe	rated 5-1/	2" cag 3980-	4030' w/200	jet holes,		
	a	₩₩ [.₩ €₹₹₹₹\$		E			
Result of Pro	duction Stim	ulation	-5-55 Swabb	ed 2 hrs, r	ecovered 40	H.O; flow	d 13 hrs, 3/8"
shoke,	115 M.O	•		*********			

JECORD OF DRILL-STEM AND SPECIAL 1 IS

	If drill-stem or other special tests of	r deviation surveys were	made, submit report on sep	arate sheet and attach hereto
		TOOLS	USED	
	tary tools were used from		feet, and from	
			110N	
Put	to Producing	10- 6- , 19 22		
OI	L WELL: The production during the first 2	24 hours was	barrels of	liquid of which
	was oil	was emulsion:	% water: and	% was sediment. A.P.I.
	Gravity		,	
GA	S WELL: The production during the first 2	24 hours was		barrels of
	liquid Hydrocarbon. Shut in Pre	ssurebs.		
Le	ngth of Time Shut in	•••••••		
	PLEASE INDICATE BELOW FORMAT	TION TOPS (IN CONI	FORMANCE WITH GEO	GRAPHICAL SECTION OF STATE):
	Southeastern N	lew Mexico		Northwestern New Mexico
Т.	Anhy	T. Devonian		. Ojo Alamo
Т.	the Bustler 1420	T. Silurian		Kirtland-Fruitland
B.	Salt	T. Montoya	ר	Farmington
Т.	Yates	T. Simpson	7	Pictured Cliffs
Т.	7 Rivers	T. McKee		. Menefee
Т.	Queen	T. Ellenburger		. Point Lookout
Т.	. No			. Mancos
т.	San Andres	T. Granite		C. Dakota
Т.				C. Morrison
т.	Drinkard			[. Penn
т.	 Tubbs			Г
т.	Abo			Г
т.				Γ
	Miss			Г

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1100	1100	Surface & redb eds				
1100	1409	309	Redbeds & anhydrite				
1409	1528	7117	Anhydrite & gyp				
1528	3190	1662	Anhydrite & salt				
3190	4070	880	Anhydrite & lime.	TD.			
	4048		PETD.				
						ĺ	
			•				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. ب بروجه

Company or Operator	AddressBex2105, Hobbs, Hew Mex1ce
Name Ilylorosta	Position or Title

Address......Bex2105, Hobbs, New Mexico