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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	HUA 4 12 PM 165
Cperator			
Address	7 m. Car.		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		ermone - Januarya
Recompletion Change in Ownership	Casinghead Gas Condens	sate 🗌 Haridwest Curver	t Unit No. 14-13
If change of ownership give name and address of previous owner	1 k 8_1	Northwest Eumon A. Angustian (M.L.)	t Unit"14" Well No. 130
. DESCRIPTION OF WELL AND	LEASE Liveli Ma Rec. Mag	e, including Formation	Kind of Lease
Lease Name Name		at - Queur	State, Federal or Fee STATE
Unit Letter M ; 66	O Feet From The south Line	e and <u>660</u> Peet From	:: Thewest
Line of Section 14 , To	ownship 🙏 Range 🎉	NMPM,	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of O	il or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghedd Gas or Dry Gas	Antiess (Give address to which app	roved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	ls gas actually connected?	Then
	ith that from any other lease or pool, a	give commingling order number:	
Designate Type of Complet		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool	Name of Ficaucing Formation	1.50 Oily ens Pdy	
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	FOR ALLOWABLE (Test must be af	fter recovery of total volume of load o pth or be for full 24 hours)	oil and must be equal to or exceed top allow
OH. WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bhis.	Wdter - Bbis.	0.001
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER'	VATION COMMISSION
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given he best of my knowledge and belief.	BY	<u> 2000 </u>
		TITLE	
	er en	This form is to be filed i	n compliance with RULE 1104.
(Si.	gnature)	well this form must be accom	lowable for a newly drilled or deepene panied by a tabulation of the deviatio
o de Antoniantino alla del		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells. Fill out Sections I. II. III. and VI only for changes of owner	
(Date)	well name or number, or transp	norter, or other such change of condition