## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Company or Operator)  Sec. T. 19-8, R. Mell No, in, in	(Company or Operator)  (Lease)  (Unit)  County. Date Spudded	WE ARE HEREBY REQUE	(Place) STING AN ALLOWABLE FOR A WELL KNOWN AS:
County. Date Spudded. 7-56. Date Completed. 25-56.  Please indistriplocation:  Elevation. 3756. Date. Total Depth. 4280. P.B. 4205.  Top oil/gas pay. 4125. Name of Prod. Form. Person.  Casing Perforations: 4162. 4115. 4125. 4200.  Depth to Casing shoe of Prod. String. 4230.  Natural Prod. Test. 500. Ships. Oil in. Hrs. Test after acid or shot. 55.2  Casing and Comenting Record. Size Feet Sax Based on. 202. 56. bbls. Oil in. 7. Hrs. 5.2  Gas Well Potential. Size choke in inches. Date first oil run to tanks or gas to Transmission system: (See Balow)  Transporter taking Oil or Gas: 16. Authorised Transporter.	County. Date Spudded. Total Depth. A280:  Elevation 1754: D.F Total Depth A280:  Top oil/gas pay 125: Name of Prod. Form Page of Prod. String A280:  Depth to Casing shoe of Prod. String A280:  Natural Prod. Test Bo  based on bbls. Oil in Hrs Mase of Prod. String A280:  Test after acid or shot BC  Gas Well Potential	(Company or Operator)	perstien State Mi apa Well No. 1
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Elevation 3736 D.F Total Depth. 4280	Elevation 3736 D.F Total Depth. 4280 , P.B. 4205  Top oil/gas pay 4125 Name of Prod. Form. Persone  Casing Perforations: 4160 to 4115 to 4125 to 4200  Depth to Casing shoe of Prod. String 4260  Natural Prod. Test Bo  based on	Please indicate location	, Date Completed 25-56
Top oil/gas pay. A125 Name of Prod. Form. Parage.  Casing Perforations: A162 to A115 A A125 to A200  Depth to Casing shoe of Prod. String. A220  Natural Prod. Test. Base  based on. bbls. Oil in. Hrs.  Test after acid or shot. 675.52  Based on. 202.66 bbls. Oil in. 7 Hrs.  Gas Well Potential. Size choke in inches.  Date first oil run to tanks or gas to Transmission system: (See Balow)  Transporter taking Oil or Gas: Matherised Transporter	Top oil/gas pay		<del></del>
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Test after acid or shot.  Test after acid or	Test after acid or shot		bbls. Oil inHrs
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Transporter taking Oil or Gas: No Authorised Transporter	Transporter taking Oil or Gas: No Authorised Transporter ks: New Well Completed February 25, 1956		- See Below
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