

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer D, Monument, New Mexico
(Address)

LEASE State WM "D" WELL NO. 1 UNIT P S 15 T 19-S R 36-E

DATE WORK PERFORMED 2-22-56 to 2-25-56 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion Work

Detailed account of work done, nature and quantity of materials used and results obtained.
4280' TD 4273' DOD 4205' PHD - Set 5 1/2" OD Casing at 4280'.
Perforated 5 1/2" Casing from 4216' to 4260' w/176 Lane Wells Type "E" Bullets. Ran 2-3/8" Tubing and set at 4259'. Acidized these perforations with 500 gals. Halliburton 15% IST Acid. Max. Pressure 3000#. Sand-Oil these perforations with 11,400 gals. 24 gravity Famariss Refined oil and 11,400# Sand. Formation plugged. Max. Pressure 3700#, Avg. Inj. Rate 4.1 Bbls. per minute. Swabbed 16 bbls. oil & 184 bbls. water last 21 hrs., Lack 290 bbls. oil having lead recovered. In 43 hours swabbed 143.65 bbls. oil & 272.36 bbls. water. Pulled tubing and set Baker Retainer at 4205' and squeezed 5 1/2" Casing perforations from 4216' to 4260' with 116 sacks cement Maximum TP 4500#. Put 28 sacks into formation and left 6 sacks in pipe.
Perforated 5 1/2" Casing from 4102' to 4115' with 52 Lane Wells Type "E" Bullets. Set 2-3/8" tubing at 4119' and acidized these perforations from 4102' to 4115' with 500 gals. Cardinal 15% IST Acid, Maximum TP 4000#, avg. inj. rate .9 bbls. per minute. Swabbed dry. Reacidized with 2000 gallons Cardinal 15% IST Acid, Max. TP 2900#, avg. injection rate 1.1 bbls. per minute. Swabbed dry. Perforated 5 1/2" Casing from 4125' to 4200' with 300 Lane Wells Type "E" shots. Acidized these perfs. with 500 gals. & then Sand-Oil perforations f/4102' to 4115' & 4125' to 4200' with 20,000 gallons Famariss 24 gravity oil & 20,000# Sand. Inj. rate 11.8 BPM. After flowing lead oil, flowed 202.86 bbls. oil & no water in 7 hrs. on 26/64" choke, TP 180#.

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title Engineer
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name [Signature]
Position Foreman
Company Amerada Petroleum Corporation