## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

LEASE State W"D"	COMPANY Amerada Petreleum Corporation - Drawer D; Moraument, New Mexico (Address)									
	WELL N	o. 1	UNIT	P	s 15	т	19-8	R	36-E	
DATE WORK PERFORME	D 2-11-56		POQL	<del> </del>	Undesign	nted				
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This is a Report of: (Chec	k appropria	te block	) [	Re	sults of	Test	of Cas	sing	Shut-	
Beginning Drilling	g Operations	S	Γ	- IRe	medial	Wark				
Plugging			ا ا			W 01 K				
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Detailed account of work d	one, nature	and qua	ntity of	mat	erials u	sed a	nd res	ults	obtair	
5521 Ram 38 jts. 8 5/8" (	OD Casing set	t at 154°	71 and o	dindra	ted with	800	ex. min	ed 5	0-50	
yo-mix and regular coment :	mired 25 gel	and 50	Ev. Theo	ma C						
mped plug to 1501; with m	ax. Dump pres	neuro of	7504 0	-			00 - 1			
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sted easing with 1000# bei	fore & often	dw4114m		17_T A	AT .					
arted drilling formation w	dth 7 7/8* )	oft at 14	KEDT with	h						
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ILL IN BELOW FOR REM	EDIAL WOF	RKREP	ORTS O	NLY		,	<del>"</del>	<del></del>	·····	
riginal Well Data:										
F Elev. TD	PBD	Pr	od. Int.		(	- - -	1 Data			
ong. Dia Tong Dept			ing Dia	Compl Date Oil String Depth			·			
erf Interval (s)		_011 501	mg Dia		O11	Stri	ng Depi	th		
· · · · · · · · · · · · · · · · · · ·										
oen Hole Interval	Produ	ucing Fo	ormation	n (s)						
					BEFORE					
SULTS OF WORKOVER:					-	,	AF	$\Gamma \mathbf{E} \mathbf{R}$		
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