/			
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
THAILST GITTER	GAS		
OPERATOR			
PROBATION OF			

May 11, 1970

(Date)

I.

. EW MEXICO OIL CONSERVATION COMMISSIC

SANTA FE	_			RE	QUEST	T FOR ALLOWABLE					Supersedes Old C-104 and C-1. Effective 1-1-65			
U.S.G.S.				AUTH	IORI7	ΆΤΙΩΝ	TO TR	AND	T OIL AND	NATUDA	LGA			
LAND OFFICE	,			A0111	OKIZ		10 11	A1131 OIX	I OIL AND	MAIUKA	il Gr	13		
TRANSPORTER	GAS													,
OPERATOR	1 0 7 3													
PRORATION OF	FICE													
Operator Tamarac Address	k Pet	role	eum	Compa	ny,	Inc.								
910 Build				uthwest	t, M	lidlan	d, Te	xas 7	9701					
Reason(s) for filing New Well	(Check p	roper	box)	Change	in Tran	spotter o	\f•		Other (Pleas		na rr	els tes	ating s	llowable
Recompletion Oil Dry C								as	Well to				_	
If change of owners and address of prev			e	,					- t					
DESCRIPTION O			ND LE	EASE										
Lease Name				Well No.	l		cluding F	ormation		Kind of L	ease			Lease No.
Bryan				1	Pe	earl (<u> lueen</u>			State, Fe	deral c	r Fee]	Fee	
Unit Letter	F	;1	980	Feet Fr	om The	<u>No</u>	<u>rth</u> Li	ne and	1980	Feet Fr	om Th	_Wes	t	
Line of Section	18	 .	Towns	ship 195	3	F	lange	36E	, NMPN	1, Le	ea			County
DESIGNATION O	F TRA	NSPO	RTE	R OF OIL	AND) NATU	RAL GA	4S						
Name of Authorized				_	Conden	sate 🗀			(Give address					•
The Perm						r Dry Ga	<u></u>		Box 311 (Give address					9701
None		0.	040	,11344 Gd3 [_		i Diy Gu	• 🗆	None	(Give address	to water ap	proved	copy of th	is jorm is	to be sent)
If well produces oil		s,	ָט	Init Sec	z.]	Twp.	Rge.		tually connect	ed?	When			
give location of tank			,		18	19S	: 36E		No					
If this production is COMPLETION DA		ngled	with t	that from a	ay oth	er lease	or pool,	give com	ningling orde	r number:_				
Designate Typ	e of Co	omple	tion .		Oil Wel	ii G	as Well	New Well	Workover	Deepen	1	Plug Back	Same Re	es'v. Diff. Res'v.
Date Spudded	•			ate Compl. I	Ready	to Prod.		Total De	pth			P.B.T.D.	1	I .
Elevations (DF, RKB	R, RT, G	R. etc.	, N	ame of Prod	ucing 1	Formation	1	Top Oil/	Gas Pay		-	Tubing Dep	th	
Perforations										<u> </u>				
Periorations							-					Depth Casin	ig Shoe	
	C175							D CEWEN.	TING RECOR		·			
HOLE SIZE			CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
								 			 -			
TEST DATA AND	RFAT	FST	FOR	ALLOWA	BLE	(Test	must he a	·	u of soant male		i			exceed top allow-
OIL WELL						able f	or this de	pth or be fo	or full 24 hours)			qual to or	exceed top allow-
Date First New Oil R	lun To Te	anks	Do	ate of Test				Producing	Method (Flow	, pump, gas	i lift, e	etc.)		
Length of Test			Tı	ubing Press	ure	···		Casing P	ressure			Choke Size		
Actual Prod. During Test		01	il-Bbls.				Water-Bbis.				Gas - MCF			
GAS WELL														
Actual Prod. Test-M	CF/D		Le	ength of Tes	t			Bbls. Cor	densate/MMCF	,	G	Gravity of C	ondensate	
Testing Method (pitor	, back p	r.,	Tu	ubing Pressu	re (sb	ut-in)		Casing Pr	easure (Shut-	·in)	0	hoke Size		
CERTIFICATE O	FCOM	PLIA	NCE			. <u>. </u>			OIL C	ONSER				J N
hereby certify that	the rule	ou an	d re gu	lations of	the Oi	l Conse	rvation	APPRO	VED		VIA)	131	4/U	19
Commission have be bove is true and c	eun com complete	iplied to t	with he be	and that st of my k	the in: nowle	formation	n given belief.	BY	John	2. W.	£	uni	an	
\bigcap			Λ	-			 	TITLE		Jeologist		0		
() () +		1-	<i></i>	- 1					is form is to	be filed in	n com	pliance w	ith RULE	E 1104,
		T	y C	all)	_			If t	his is a requ	est for all	owabl	e for a ne	wly drille	ed or deepened f the deviation
Vice Presi	cont							tests to	ken on the w	rell in acc	ordan	ce with R	TULE 111	١.
		(Title)						sections of			e fillua o	ut comple	stely for allow-

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 1 2 1970

OIL CONSERVATION COLIMI.