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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

Well Red in accordance with program outlined on Notice to Fing as follows: 10 ax in surface 20 ax 0 1880*, top of malt 20 ax 0 1880*, top of malt 20 ax 0 1880*, top of malt 20 ax 0 1880*, base of m		106)	mission Rule 1	as per Commi	t Office	Distric	o appropriate	(Submit		OFFICE	PRORATION
Date Work Performed Pool State Pool	W.Y.	61 Hebbe	sorta Box 7	o OL) Rana		Addres		NO COMPANY	M DRILLI	mpany	Name of Co
Date Work Performed Pool	3 2000	Range		Township	Section	-					Lease
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Well RA in accordance with program cutlined on Notice to Plug as follows: 10 ax in surface 20 ax in and cut surface casing set at 311' 20 ax ct 1500', base of calt 20 ax ct 2500', base of calt 20 ax ct 4500' 20 ax at total depth 5020' Regulation marker will be set and Commission informed when location is received for importation. G-105 and Well Logs to follow. Witnessed by Position Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA OF Elev. TD Producing Interval Completion Day Fubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Producing Formation(s) RESULTS OF WORKOVER Test Date of Test BPD Gas Production Water Production GOR Gas Well Reforce Workover BPD Gas Production Water Production SPD Cubic feet/Bbl MCFF Before Workover I hereby certify that the information siven above is time on the production of t				_1		*		Pool		erformed	·
Beginning Drilling Operations			Lea	I						3/5/61	•
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OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and to the best of my knowledge.											
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