

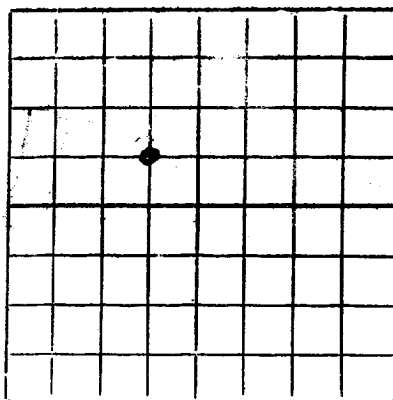
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOBIS OFFICE 000

WELL RECORD

1960 MAR 15 AM 10:15



AREA 640 ACRES
LOCATE WELL CORRECTLY

Bell Petroleum Company

(Company or Operator)

Shell-Gaither

(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$ of Sec. **20**, T. **19S**, R. **36E**, NMPM.

Wildcat

Lea

Well is **1980** feet from **North** line and **1980** feet from **West** line of Section **20**. Pool, **Lea** County.

Drilling Commenced **Feb. 10**, 19**60**. Drilling was Completed **Feb. 25**, 19**60**.

Name of Drilling Contractor **Cactus Drilling Company**

Address **Box 1826, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3704.9'**. The information given is to be kept confidential until **Release**, 19.

OIL SANDS OR ZONES

No. 1, from **4815** to **4822** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	224'	Baker Guide	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	224'	200	Pump	10.5#	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation **None**

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4865' feet, and from - feet to - feet.
Cable tools were used from None feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.

Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1813	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1927	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3190	T. Montoya.....	T. Farmington.....
T. Yates.....	3440	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3860	T. McKee.....	T. Menefee.....
T. Queen.....	4310	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1813	1813	Red Beds				
1813	1927	114	Anhydrite				
1927	3190	1263	Salt				
3190	3440	250	Winkler Anhydrite				
3440	4310	870	Yates-7 River Dolo., Sandstone & anhy.				
4310	4865	555	Queen Sandstones, Dolomites & anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 11, 1960

.....
(Date)

Company or Operator.....**Bell Petroleum Company**.....

Address P. O. Box 1538, Midland, Texas

Name Al Ellsworth

Position or Title..... **Dirg. Supt.**