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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 15 1967 PM 1:67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3440
7. Unit Agreement Name Northwest Emont Unit
8. Farm or Lease Name
9. Well No. 128
10. Field and Pool, or Wildcat Emont
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection Well
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 22 , TOWNSHIP 19-S , RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3750' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4135' TD.

Pulled tubing and packer. Ran Baker Model AD tension type packer on 2-3/8" tubing. Set packer at 4058'. Treated 5-1/2" casing perforations 4010' to 4044' with 500 gallons of 15% NE acid. Plugged back with sand to 4045'. Frac treated perforations with 18,400 gallons of gelled water containing 0 to 2# SPG. Flushed with 96 barrels of water. Maximum pressure 3200#, AIR 25.5 bpm. ISIP 2750#, after 15 minutes 2550#. Cleaned out to TD at 4135'. Ran 2-3/8" plastic coated tubing and Baker Model "AD" tension type packer. Set packer at 3990' with 16,000# tension. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

L. A. TURNER

SIGNED

TITLE **Area Petroleum Engineer**

DATE **May 15, 1967**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: