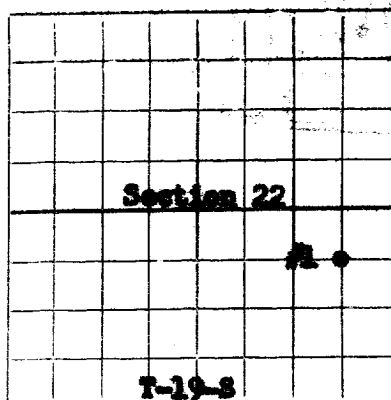


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYAmerada Petroleum Corporation
(Company or Operator)State NMCO
(Lease)Well No. 1, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 22, T. 19-S, R. 36-E, NMPM.Reservoir Pool, Los County.Well is 660' feet from East line and 1900' feet from South lineof Section 22. If State Land the Oil and Gas Lease No. is E-3440Drilling Commenced 7 PM 12-12, 19 55 Drilling was Completed 5 AM 12-27, 19 55Name of Drilling Contractor McQuinn Drilling CompanyAddress 1601 West Texas Street, Midland, TexasElevation above sea level at Top of Tubing Head 3750' D.F. The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 4060' to 4135' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8"</u>	<u>24</u>	<u>New</u>	<u>1433'</u>	<u>Float</u>			<u>Water shut off</u>
<u>5 1/2"</u>	<u>15.5</u>	<u>New</u>	<u>4060'</u>	<u>Guide</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>1433'</u>	<u>800</u>	<u>Halliburton</u>		
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>4060'</u>	<u>400</u>	<u>Halliburton</u>		
<u>4 3/4"</u>	<u>Open hole from 4060' to 4135'</u>					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-oil fractured open hole from 4060' to 4135' with 20,000 gals. refined oil and 20,000# sand down tubing and casing. Average injection rate 14.3 bbls. per minute.

Result of Production Stimulation Flowed (after load recovered) 176.64 bbls. oil 0 bbls. B3&Win 7 hrs. thru 2 1/2" choke with TP-100%. Gas Volume 542,190CFPD; GOR 89%; Gravity 34.8 corrected Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4135 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing December 29, 1935
OIL WELL: The production during the first 24 hours was 605.52 barrels of liquid of which 100 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 34.8 (Based on 7 hr. actual gauge)
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy. 1420'	T. Devonian.	T. Ojo Alamo.
T. Salt 1516'	T. Silurian.	T. Kirtland-Fruitland.
E. Salt 2750'	T. Montoya.	T. Farmington.
T. Yates 2902'	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers 3174'	T. McKee.	T. Menefee.
T. Queen 3825'	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	163	163	Red Bed				
163	582	419	Red Bed & Shale				
582	824	242	Red Bed, Shale & Rock				
824	1194	370	Red Bed & Shale				
1194	1330	136	Red Bed, Shale & Rock				
1330	1420	90	Red Bed & Shale				
1420	1445	25	Anhydrite				
1445	2825	1390	Anhydrite & salt				
2825	3005	170	Anhydrite & Shale				
3005	3110	105	Anhydrite				
3110	3355	245	Anhydrite & Lime				
3355	4122	767	Lime				
4122	4128	6	Sand				
4128	4135	7	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 30, 1935 (Date)
Company or Operator Amerada Petroleum Corporation Address Drawer D - Momment, New Mexico
Name J. J. [Signature] Position or Title Foreman