Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate block) This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and result brilled to 4126' with gas. Ran 100 joints 5 1/2" OD Casing set at 4126' and can with 400 sx. cement. Pusped plug to 4084' with max. pump pressure of 900s at 2: 1-12-56. W-0-C and ran temperature survey, checked top of cement cutside 5 2/2" Casing at 2134' or 71.0% fill. Connected up on casing and picked up 4 3/4" bit. casing with 1000s before and after drilling cement. Held OK. Plan to drill out to approx. 4180' and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: OF Elev. TD PBD Prod. Int. Compl Date Original Well Data: OPPEN Dia Thing Depth Oil String Dia Oil String Depth Original Well Data: OPPEN DIA Thing Depth Oil String Dia Original Well Data: OPPEN DIA Thing Depth Oil String Dia Original Well Data: OPPEN DIA Thing Depth Oil String Dia Original Well Data: OPPEN DIA Thing Depth OIL STRING TO WORKOVER: SESULTS OF WO	
DATE WORK PERFORMED 1-12-56 POOL Undesignated This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and result Drilled to 4126' with gas. Ran 100 joints 5 1/2" OD Casing set at 4126' and cen with 400 sx. census. Pusped plug te 4084' with max. pump pressure of 900f at 2: 1-12-56. W-O-G and ran temperature survey, checked top of census cutside 5 1/2" Casing at 2134' or 71.0% fill. Connected up on casing and picked up 4 3/4" bit. casing with 1000f before and after drilling census. Held OK. Plan to drill out to approx. 4160' and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: OF Flev. TD PBD Prod. Int. Compl Date Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Out Company The production, bbls. per day as Producti	
This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Other Detailed account of work done, nature and quantity of materials used and result Drilled to 4126' with gas. Ran 100 joints 5 1/2" OD Casing set at 4126' and cen with 400 sx. cenant. Pumped plug to 4084' with max. pump pressure of 900f at 2: 1-12-56. W-O-C and ran temperature survey, checked top of cenant cutside 5 R/2" Casing at 2134' or 71.05 fill. Connected up on casing and picked up 4 3/4" bit. casing with 1000f before and after drilling cenent. Held OK. Plan to drill out to approx. 4180' and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Perf Interval (s) Open Hole Interval Production (s) RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the infa-thickers.	R 36-
Beginning Drilling Operations Plugging Other Detailed account of work done, nature and quantity of materials used and result Drilled to 4126' with gas. Ran 100 joints 5 1/2" OD Casing set at 4126' and converted to 4126' with 400 sx. censent. Pumped plug to 4084' with max. pump pressure of 900f at 2: 1-12-56. W-O-C and ran temperature survey, checked top of essent entside 5 1/2" Casing at 2134' or 71.0% fill. Connected up on casing and picked up 4 3/4" bit. casing with 1000f before and after drilling censent. Held OK. Plan to drill out to approx. 4180' and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Detailed account of work done, nature and quantity of materials used and result to essent at 4126' and censel to 100 fill of 100 f	
Beginning Drilling Operations Plugging Other Detailed account of work done, nature and quantity of materials used and result Drilled to 4126' with gas. Rax 100 joints 5 1/2" OD Casing set at 4126' and can with 400 sx. cement. Pumped plug to 4084' with max. pump pressure of 900f at 2: 1-12-56. W-O-C and rax temperature survey, checked top of cement cutside 5 1/2" Casing at 2134' or 71.0% fill. Connected up on casing and picked up 4 3/4" bit. casing with 1000f before and after drilling cement. Held OK. Flan to drill out to approx. 4180' and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Deep Flev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Producing Formation (s) ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Production, bbls. per day as Production, bbls. per day as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information of the sulface of	
Detailed account of work done, nature and quantity of materials used and result Drilled to 4126' with gas. Ran 100 joints 5 1/2" OD Casing set at 4126' and cen with 400 sx. cement. Pumped plug to 4084' with max. pump pressure of 900% at 2: 1-12-56. W-O-C and ran temperature survey, checked top of cement cutside 5 2/2" Casing at 2134' or 71.0% fill. Commected up on casing and ploked up 4 3/4" bit. casing with 1000% before and after drilling cement. Held OK. Plan to drill out to approx. 4160' and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Profing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Depen Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER ate of Test il Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Production, bbls. per day as Production, bbls. per day as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information is the production of the production of the production of the production of the performance of the pump of the production of the performance of the pump	g Shut
Detailed account of work done, nature and quantity of materials used and result Drilled to 4126; with gas. Rar 100 joints 5 1/2" OD Casing set at 4126; and can with 400 sx. cement. Pumped plug to 4084; with max. pump pressure of 900% at 2: 1-12-56. W-O-C and rar temperature survey, checked top of eement sutside 5 k/2" Casing at 2134; or 71.0% fill. Connected up on casing and picked up 4 3/4" bit casing with 1000% before and after drilling cement. Held OK. Flan to drill out to approx. 4180; and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: OF Flev. TD PBD Prod. Int. Compl Date Original Well Data: OF Flev. TD PBD Prod. Int. Compl Date Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER ate of Test fill Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Production, bbls. per day as Production, bbls. per day as Well Potential, Mcf per day itnessed by (Company) Condition of the suffered to the suffered discount of the suffered disco	
Detailed account of work done, nature and quantity of materials used and result Drilled to 4126' with gas. Ran 100 joints 5 1/2" OD Casing set at 4126' and can with 400 sx. cement. Pumped plug to 4084' with max. pump pressure of 900f at 2: 1-12-56. W-O-C and ran temperature survey, checked top of eement outside 5 k/2" Casing at 2134' or 71.0% fill. Connected up on casing and picked up 4 3/4" bit. casing with 1000f before and after drilling cement. Held OK. Plan to drill out to approx. 4160' and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Did Production, bbls. per day as Production, Mcf per day fater Production, bbls. per day as Production, Mcf per day fater Production, bbls. per day as Well Potential, Mcf per day fitnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information of the content	
Drilled to 4126' with gas. Ran 100 joints 5 1/2" OD Casing set at 4126' and compatible with 400 sx. coment. Pumped plug to 4084' with max. pump pressure of 900f at 2: 1-12-56. W-O-C and ran temperature survey, checked top of coment outside 5 R/2" Casing at 2134' or 71.0% fill. Commected up on casing and picked up 4 3/4" bit. casing with 1000f before and after drilling coment. Held OK. Plan to drill out to approx. 4180' and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Oil Production, bols. per day ias Production, bols. per day as-Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day Gitnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information	
Drilled to 4126' with gas. Ran 100 joints 5 1/2" OD Casing set at 4126' and com with 400 sx. cement. Pumped plug to 4084' with max. pump pressure of 900f at 2: 1-12-56. W-O-C and ran temperature survey, checked top of cement cutside 5 R/2" Casing at 2134' or 71.0% fill. Connected up on casing and picked up 4 3/4" bit. casing with 1000f before and after drilling cement. Held OK. Plan to drill out to approx. 4180' and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: OF Flev. TD PBD Prod. Int. Compl Date Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Oil Production, bbls. per day as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information	s obta
1-12-56. W-O-C and ran temperature survey, checked top of sement outside 5 1/2" Casing at 2134' or 71.0% fill. Connected up on casing and picked up 4 3/4" bit. casing with 1000% before and after drilling coment. Held OK. Plan to drill out to approx. 4160' and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Driginal Well Data: DF Flev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Depen Hole Interval Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER ate of Test il Production, bbls. per day as Production, Mcf per day as Production, bls. per	
1-12-56. W-O-C and ran temperature survey, checked top of eament cutside 5 1/2" Casing at 2134' or 71.0% fill. Connected up on casing and picked up 4 3/4" bit. casing with 1000% before and after drilling cement. Held OK. Plan to drill out to approx. 4160' and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: OF Flev. TD PBD Prod. Int. Compl Date before Interval (s) Perf Interval (s) Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER ate of Test ill Production, bbls. per day as Production, bbls. per day are Production, bbls. per day as Production, bbls. per day are Production, bbls. per day are Production, bbls. per day as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information is purposed to the production of the production of the per day itnessed by (Company)	ented
Casing at 2134' er 71.0% fill. Connected up en casing and picked up 4 3/4" bit casing with 1000% before and after drilling coment. Held OK. Plan to drill out to approx. 4160' and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: OF Flev. TD PBD Prod. Int. Compl Date Fing. Dia Thing Depth Oil String Dia Oil String Depth erf Interval (s) pen Hole Interval Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER ate of Test il Production, bbls. per day as Production, Mcf per day as Production, bils. per day as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information	
Casing at 2134' er 71.0% fill. Connected up en casing and picked up 4 3/4" bit casing with 1000% before and after drilling coment. Held OK. Plan to drill out to approx. 4160' and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: OF Flev. TD PBD Prod. Int. Compl Date Fing. Dia Thing Depth Oil String Dia Oil String Depth erf Interval (s) pen Hole Interval Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER ate of Test il Production, bbls. per day as Production, Mcf per day as Production, bils. per day as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information	30 PM
casing with 1000f befere and after drilling cement. Held OK. Plan to drill out to approx. 4160f and complete. Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: OF Elev. TD PBD Prod. Int. Compl Date Fing. Dia Tbng Depth Oil String Dia Oil String Depth erf Interval (s) pen Hole Interval Producing Formation (s) ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Production, bbls. per day as Coll Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by (Company) I hereby certify that the information is per day (Company)	
Plan to drill out to approx. 4180° and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Driginal Well Data: OF Flev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER ate of Test il Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Production, bbls. per day as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information	OD
Plan to drill out to approx. 4180° and complete. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Driginal Well Data: OF Elev. TD PBD Prod. Int. Compl Date Compl Date Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER ate of Test il Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Production, bbls. per day as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information	Tonk
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: OF Flev. TD PBD Prod. Int. Compl Date Original Tong Depth Oil String Dia Oil String Depth Original Tong Depth Oil String Dia Oil String Depth Original Tong Depth Oil String Dia Oil String Depth Original Tong Depth Oil String Dia Oil String Depth Original Tong Depth Oil String Dia Oil String Depth Original Tong Depth Oil String Dia Oil String Depth Original Tong Depth Oil String Dia Oil String Depth Original Tong Depth Oil String Dia Oil String Depth Original Tong Depth Oil String Dia Oil String Depth Original Tong Depth Oil String Dia Oil String Depth Original Tong Depth Oil String Dia Oil String Depth Original Tong Depth Oil String Dia Oil String Depth Oil String Depth Oil String Dia Oil String Depth Oil String Depth Oil String Dia Oil String Depth Oil String Depth Oil String Dia Oil String Depth Oil String Depth Oil String Dia Oil String Depth Oil String Depth Oil String Dia Oil String Depth Oil String Depth Oil String Dia Oil String Depth Oil String Depth Oil String Dia Oil String Depth Oil String Depth Oil String Depth Oil String Dia Oil String Depth Oil Stri) 109£
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: OF Elev. TD PBD Prod. Int. Compl Date Original Dia Thing Depth Oil String Dia Oil String Depth Original Thing Depth Oil String Dia Oil String Depth Open Hole Interval Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER ate of Test il Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Cil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information of the per day in the production of the per day in the production of the per day itnessed by (Company)	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: OF Flev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Open Hole Interval Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information of the per day in the production of the per day in the per day in the per day in the per day in the per day itnessed by (Company)	
OF Flev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER ate of Test il Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Cil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION I hereby certify that the information of the production is company.	
OF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Dipen Hole Interval Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER That e of Test Fill Production, bbls. per day as Production, Mcf per day as Production, Mcf per day as Coll Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION I hereby certify that the information of the production is company. OIL CONSERVATION COMMISSION I hereby certify that the information of the production is company.	
OF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Dipen Hole Interval Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER That e of Test Fill Production, bbls. per day as Production, Mcf per day as Production, Mcf per day as Coll Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION I hereby certify that the information of the production is company. OIL CONSERVATION COMMISSION I hereby certify that the information of the production is company.	
OF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER ate of Test il Production, bbls. per day as Production, Mcf per day as Production, Mcf per day as Coll Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION I hereby certify that the information of the production is company.	
Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: Pate of Test Oil Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION I hereby certify that the information of the per day in the second of the per day in the performance of the	
Tong. Dia Tong Depth Oil String Dia Oil String Depth Oil String Depth Open Hole Interval (s) Depth Hole Interval Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER Oil Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information of the per day itnessed by (Company)	
On String Depth Open Hole Interval Producing Formation (s) ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION I hereby certify that the information is considered.	_
Producing Formation (s) ESULTS OF WORKOVER: BEFORE AFTER Tate of Test Til Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as—Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information (s) (Company)	-
RESULTS OF WORKOVER: BEFORE AFTER Oute of Test Oil Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information (s) (Company)	
ate of Test ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information of the company of the compa	
ate of Test Oil Production, bbls. per day as Production, Mcf per day as-Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION I hereby certify that the information of the continuous c	
Oil Production, bbls. per day Jas Production, Mcf per day Jater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day Jitnessed by OIL CONSERVATION COMMISSION I hereby certify that the informations of the content of the content of the content of the content of the certify that the information of the certify that the certify that the certify that the certify that the certification of	
as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION I hereby certify that the information is considered.	
as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION I hereby certify that the information is considered.	
as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION I hereby certify that the information of the content of the content of the content of the content of the certify that the information of the certific that the	
as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION I hereby certify that the information of the content of the content of the content of the content of the certify that the information of the certify that the information of the certify that the information of the certify that the certific tha	-
oil Conservation Commission I hereby certify that the information is a second control of the information is a second control of the information in the information is a second control of the information in the information is a second control of the information in the information	
OIL CONSERVATION COMMISSION I hereby certify that the information is	
OIL CONSERVATION COMMISSION I hereby certify that the information is	-
OIL CONSERVATION COMMISSION I hereby certify that the information in	
OIL CONSERVATION COMMISSION I hereby certify that the information in	
above is true and	
	en
(/)	£
- 10 1 1 1 Nome	
The state of the s	
te	
Company Amerada Petroleum Corporation	