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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858, Roswell, New Mexico</b>			
Lease <b>State R</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>22</b>	Township <b>19S</b>	Range <b>36E</b>
Date Work Performed <b>4-6-61 thru 4-16-61</b>	Pool <b>Eumont</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump & tubing.
2. Ran Dialog 50 grains/foot string shot followed by 100 grains/foot string shot over perforated interval 3940' - 4046'.
3. Ran 130 jts. (4045') 2", EUE, 3rd thd tubing and hung @ 4053' w/1 jt. BPMA; 2" perforations 4017' - 4021'; Seating Nipple @ 4016'.
4. Treated formation w/1500 gallons 15% NE acid.
5. Raised tubing 1 joint leaving 129 jts. (4015') and hung @ 4023'. 2" Seating Nipple @ 3986'.
6. Ran pump and rods.
7. Recovered load.
8. In 24 hours pumped 20 BO + 4 BW w/12-44" SPM.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3739'</b>	T D <b>4070'</b>	P B T D <b>4055'</b>	Producing Interval <b>3922' - 4046'</b>	Completion Date <b>11-11-55</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>4053'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>4069'</b>	

Perforated Interval(s)  
**3922' - 3970', 3984' - 3996', 4010' - 4046'**

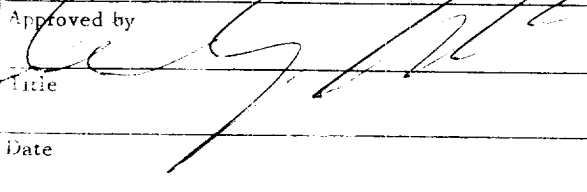
Open Hole Interval <b>-</b>	Producing Formation(s) <b>Queen</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-2-61</b>	<b>6</b>	<b>not measured</b>	<b>-</b>	<b>not measured</b>	<b>-</b>
After Workover	<b>4-16-61</b>	<b>20</b>	<b>not measured</b>	<b>4</b>	<b>not measured</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title	Position <b>District Exploitation Engineer</b>	
Date	Company <b>Shell Oil Company</b>	