

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

100 MAR 23 PM 2:52

COMPANY The Texas Company P. O. Box 352 Midland, Texas
(Address)

LEASE St. N.M. "C" NCT-5 WELL NO. 1 UNIT H S 22 T 19-S R 36-E

DATE WORK PERFORMED April 19, 1959 POOL Eumont

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pull rods and tubing. Frac down $4\frac{1}{2}$ " o.d. casing from 4060' to 4116' with 20,000 gals. refined oil and 15,500 lbs. sand, 17.3 bbl. per minute. Job complete 9:35 A.M. March 12, 1959. Swab well. Recover load oil, test and return well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3757' TD 4160' PBD 4114' Prod. Int. 4025' to 4160' Compl Date 3-15-56
Tbng. Dia 2 3/8" Tbng Depth 4075' Oil String Dia 1 1/2" Oil String Depth 4160'
Perf Interval (s) 4062' to 4116'
Open Hole Interval None Producing Formation (s) Queen (Penrose)

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-1-59</u>	<u>4-19-59</u>
Oil Production, bbls. per day	<u>5</u>	<u>24</u>
Gas Production, Mcf per day	<u>7</u>	<u>37</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1422</u>	<u>1541</u>
Gas Well Potential, Mcf per day	<u>--</u>	<u>--</u>

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name _____
Position Asst. Dist. Superintendent
Company THE TEXAS COMPANY