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	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL	-		
	TRANSPORTER	GAS			
	OPERATOR				
I.	PRORATION OFFICE				

(Date)

110

SANTA FE FILE		REQUEST FOR ALLOWABLE		
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATUR	Effective 1-1-65	
LAND OFFICE	NOTHORIZATION TO T	KANSPORT OIL AND NATUR	AL GAS 4 13 PH 365	
TRANSPORTER GAS			77 65	
OPERATOR				
Operator				
CHES ONE Conformation				
Address	41			
Reason(s) for filing (Check proper	Har Next to			
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	Oil Dry Casinghead Gas Cond	Gas August Mai	ll mader - formerly	
If change of ownership give nam	ne	Northwest min	SHE THIE 122" Well No. 70	
and address of previous owner _	***	THE THUSTIAN ARILY		
- DESCRIPTION OF WELL AN		Town I I I I		
- Northwest Eumort Un		Name, Including Formation	Kind of Lease State, Federal or Fee	
Location		to the second of the second	Distribution of the Distri	
Unit Letter;	980 Feet From The north L	ine and 1980 Feet F	from The	
Line of Section	Township : Range	aks , NMPM,		
	2 d 100		County	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	Asigness (Cine address to Alice		
alor tracilor toll		sacres (Give address to which a	approved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	710	
give location of tanks.		is gas detadify connected?	When	
If this production is commingled	with that from any other lease or pool	give commingling order number		
COMPLETION DATA	Oil Well Gas Well	· · · · · · · · · · · · · · · · · · ·		
Designate Type of Comple	etion = (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation			
	reame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		
		DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load	oil and must be equal to or exceed top allow	
OLL WELL Date First New Oil Run To Tanks	Date of Test	Por G. Oc 10: 14th 24 160018)		
		Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	W		
	en zais.	Water-Bbls.	Gas-MCF	
CAC WET		1		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Phi- C		
<u> </u>		Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NGE			
CENTIFICATE OF COMPLIAN	NUE	OIL CONSER	VATION COMMISSION	
hereby certify that the rules and	I regulations of the Oil Conservation	APPROVED, 19		
-Ommission have been complied	with and that the information given he best of my knowledge and belief.	BY LOCAL	166	
•	,		The state of the s	
		TITLE Supervisor	Birty (F)	
	graphy graphy and the state of		n compliance with RULE 1104.	
(Sign	nature)	well, this form must be accom-	owable for a newly drilled or deepened panied by a tabulation of the deviation	
the state of the s		tests taken on the well in acc	cordance with RULE 111.	
T	inter	All sections of this form rable on new and recompleted	nust be filled out completely for allow- wells.	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.