## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS: ON WELLS

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company	1959 MAR 17 PM P. 0. Rev 352, (Address)	Widland, Texas	
LEASE N. N. OCH NOT-5 WELL N	NO. la UNIT	6 S 22 T	19-5 R 36-E
SHA R.H. O INVA	h 11, 1959 POOL		
	H 111, 1959	Mandato	
This is a Report of: (Check appropri	ate block)	Results of Tes	t of Casing Shut-off
Beginning Drilling Operation	ns X	Remedial Work	ς
Plugging		Other	
Detailed account of work done, nature	and quantity of	materials used	and results obtained
and 14,000 lbs. sand. Injection rate, Clean out to total Depth with sand pum load oil, test and return well to prod	p. Ran 2 3/8" o uction.	.d. tubing and se	st at 4128 . Recover
FILL IN BELOW FOR REMEDIAL WO	ORK REPORTS	Y.IMC	
Original Well Data:	_		
Original Well Data:  DF Elev. 376ht TD 1215t PBD 1	2121 Prod. Int	· <u>li1191tali215</u> Com	
Original Well Data:  DF Elev. 3764 TD 12151 PBD 15  Tbng. Dia 2 3/8 Tbng Depth 1501	2121 Prod. Int		
Original Well Data:  DF Elev. 3764 TD 42151 PBD 4  Tbng. Dia 2 3/8 Tbng Depth 41501  Perf Interval (s) 41441 to 42041	Prod. Int Oil String Dia	· <u>h119*toh215</u> Con	ring Depth <u>12151</u>
Original Well Data:  DF Elev. 3764 TD 42151 PBD 4  Tbng. Dia 2 3/8 Tbng Depth 41501  Perf Interval (s) 41441 to 42041	2121 Prod. Int	· <u>h119*toh215</u> Con	
Original Well Data:  DF Elev. 3761 TD 12151 PBD 1 Tbng. Dia 2 3/8 Tbng Depth 11501 Perf Interval (s) 171111 to 12011	Prod. Int Oil String Dia	· <u>h119*toh215</u> Con	ring Depth <u>12151</u>
Original Well Data:  DF Elev. 3764 TD 12151 PBD 14  Tbng. Dia 2 1/8 Tbng Depth 11501  Perf Interval (s) 11141 to 12041  Open Hole Interval Pro	Prod. Int Oil String Dia	. <u>h119*toh215</u> Com . <u>h 1/2#</u> Oil Str on (s)	Cusen
Original Well Data:  DF Elev. 37611 TD 12151 PBD 1 Tbng. Dia 2 3/8 Tbng Depth 11501 Perf Interval (s) 111111 to 12011 Open Hole Interval Pro	Prod. Int Oil String Dia	biligitali215 Com li 1/2# Oil Str on (s)  BEFORE	Queen  AFTER
Original Well Data:  DF Elev. 3764 TD 12151 PBD 15  Tbng. Dia 2 3/8 Tbng Depth 11501  Perf Interval (s) 11141 to 12041  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test	Prod. Int Oil String Dia	billettol215 Com li 1/28 Oil Str on (s)  BEFORE  11-1-58	Queen  AFTER  3-14-59
Original Well Data:  DF Elev. 376ht TD 1215t PBD 15  Tbng. Dia 2 5/8 Tbng Depth 1150t  Perf Interval (s) 11111t to 120ht  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day	Prod. Int Oil String Dia	b 1/28 Oil Stron (s)  BEFORE	Queen  AFTER  3-14-59  28
Original Well Data:  DF Elev. 3764 TD 12151 PBD 14  Tbng. Dia 2 1/8 Tbng Depth 11501  Perf Interval (s) 11141 to 12041  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day	Prod. Int Oil String Dia	billettol215 Com li 1/2m Oil Str on (s)  BEFORE  11-1-58  11  13.2	Ouen  AFTER  3-14-59  28  10.4  0
Original Well Data:  DF Elev. 3764 TD 12151 PBD 14  Tbng. Dia 2 3/8 Tbng Depth 14501  Perf Interval (s) 11141 to 12041  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day	Prod. Int Oil String Dia	billetal215 Com li 1/2m Oil Str on (s)  BEFORE  11-1-58  11  13.2	Queen  AFTER  3-14-59  28  10.4
Original Well Data:  DF Elev. 3764 TD 12151 PBD 14  Tbng. Dia 2 1/8 Tbng Depth 11501  Perf Interval (s) 11141 to 12041  Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.	Prod. Int Oil String Dia	billetal215 Com li 1/2m Oil Str on (s)  BEFORE  11-1-58  11  13.2	Ouen  AFTER  3-14-59  28  10.4  0
Original Well Data:  DF Elev. 3764 TD 12151 PBD 14 Tbng. Dia 2 3/8 Tbng Depth 11501 Perf Interval (s) 12041 Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Oil String Dia	b 1/2* Oil Stron (s)  BEFORE  11-1-58  11  13.2  0  1207  (Con	Owen  AFTER  3-14-59  28  10.4  0  371
Original Well Data:  DF Elev. 376h: TD 1215: PBD 1: Tbng. Dia 2 3/8 Tbng Depth 1:50! Perf Interval (s) 1:11h: to 1:20h: Open Hole Interval Property	Oil String Dia oducing Formatic  oducing Formatic  on I hereby contains above is to my knowled	DEFORE  11-1-58  11  13.2  0  1207  (Concertify that the increase and complete dogs.	AFTER  3-14-59  28  10.4  0  371  npany)  formation given
Original Well Data:  DF Elev. 3764 TD 12151 PBD 14 Tbng. Dia 2 1/8 Tbng Depth 11501 Perf Interval (s) 11441 to 12041 Open Hole Interval Pro  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Oil String Dia	BEFORE  11-1-58  11  13.2  0  1207  (Concertify that the increase and complete dogs.	AFTER  3-14-59  28  10.4  0  371  npany)  formation given