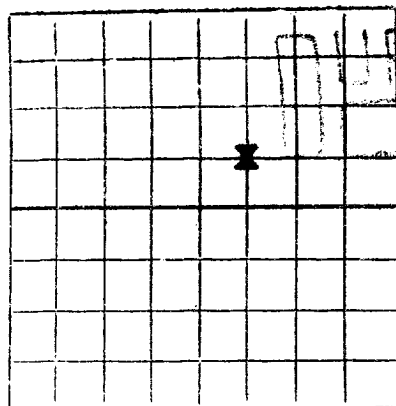


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

The Texas Company

(Company or Operator)

State of New Mexico "C" NCT-5

(Lease)

Well No. 4, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 22, T. 19-S, R. 36-E, NMPM.Eumont OilPool, Lea

County.

Well is 1980 feet from North line and 1937 feet from East lineof Section 22. If State Land the Oil and Gas Lease No. is B-159Drilling Commenced 5-23, 1956 Drilling was Completed 6-6, 1956Name of Drilling Contractor Makin Drilling CompanyAddress 146 Allen Building, Midland, TexasElevation above sea level at Top of Tubing Head 3754' (GR) The information given is to be kept confidential until 12-6, 1956

OIL SANDS OR ZONES

No. 1, from 4144' to 4204' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Drilled with Rotary Tools and no water sands tested.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	new	1536'	Hallib.	----	-----	----
5-1/2"	11.60#	new	4199'	Baker	----	4144'-4204'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1545'	800	Halliburton	---	----
6-3/4"	5-1/2"	4215'	550	Halliburton	---	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized thru perfs. 4144'-4204' with 500 gals. of regular acid followed by 100 gals. of control flow mixed with 40 bbls. of oil and sand-frac with 10000 refined oil carrying 1 lb. of sand per gallon by The Western Company.

Result of Production Stimulation Flowed 47 bbls. of 36 gravity oil in 6 hrs. thru a 20/64" Choke. GOR is 455.

Depth Cleaned Out 4215' PB4212

F WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4215 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-6 1956
OIL WELL: The production during the first 6 hours was 47 barrels of liquid of which 100 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 36.0
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1490	T. Devonian	T. Ojo Alamo
T. Salt	1595	T. Silurian	T. Kirtland-Fruitland
B. Salt	2910	T. Montoya	T. Farmington
T. Yates	2996	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	440	Surface Rock-Red Beds	Well was drilled to a total depth of 4215' and 5 1/2" casing set at 4215'. Cement was drilled out to a plug back depth of 4212' and 5 1/2" casing perforated from 4144'-4204' with 4 shots per foot by Ram Guns on 6-9-56. Acidized thru perfs. 4144'-4204' with 500 gals. regular acid followed by 100 gals. control flow mixed with 40 bbls. of oil followed by 10,000 gals. refined oil carrying 1 lb. of sand per gallon by The Western Co. on 6-10-56. Swabbed 116 bbls. of load oil in 8 hrs. On official test ending 6-19-56, well flowed 47 bbls. of 36 gravity oil in 6 hrs. thru a 20/64" choke.			
440	785	345	Red Beds & Shells				
785	993	208	Red Beds				
993	1270	277	Red Beds & Anhy				
1270	1545	275	Anhy				
1545	2500	955	Anhy & Salt				
2500	2660	160	Anhy & Gyp				
2660	2964	304	Salt & Anhy				
2964	3007	43	Anhy				
3007	3919	912	Lime				
3919	3980	61	Lime & Gyp				
3980	4215	235	Lime				
	4215		Total Depth				
	4212		Plug Back Depth				

All measurements from rotary table or 11' above ground.

Top of pay is 4144'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 9, 1956
(Date)

Company or Operator The Texas Company
Name

Address Box 1270, Midland, Texas
Position or Title Asst. Dist. Superintendent