

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04032
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Rhombus Operating Co., Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Suite 1270, Midland, Texas 79711		7. Lease Name or Unit Agreement Name: Northwest Eumont Unit
4. Well Location Unit Letter N : 330 feet from the South line and 2,323 feet from the West line Section 22 Township 19-S Range 36-E NMPM County Lea		8. Well No. #134
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Eumont Yates

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

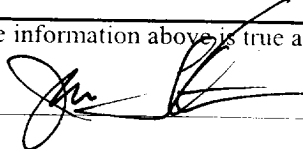
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Surface csg: 8-5/8" 32# @ 1,550', cmt'd w/ 800 sx to surface
Prod. csg: 4 1/2" 16# drill pipe @ 4,200' w/ 550 sx, 6 3/4" hole, TOC 2,150' calculated w/ 70% fill
Perforations: 4,095 - 4,190'
Tubing/packer: tubing, rods, and pump @ +/- 4,175'

1. Dig & line earthen work pit, flow well down as needed. MIRU. Test tubing to 500 psi. POOH w/ rods & pump. NU BOP and POOH w/ production tbg.
2. RIH w/ tbg-set CIBP to 4,055'. Set CIBP and circulate hole w/ plugging mud, pump 25 sx C cmt 4,055 - 3,912'.
3. POOH w/ tbg to 2,800' and pump 25 sx C cmt 2,800 - 2,700'. **base of salt plug**
4. Cut and pull 4 1/2" csg from +/- 1,550'.
5. RIH w/ tbg and pump 50 sx C cmt w/ 2% CaCl₂ @ 1,600'. WOC & TAG. **surface casing shoe plug**
6. POOH w/ tbg to 400 - 300' and pump 25 sx C cmt 400 - 300'. **freshwater plug**
7. Pump 15 sx C cmt 50' to surface. **surface plug**
8. Cut off wellhead and install dryhole marker. Cut off anchors and level location.

THE OPERATOR MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Engineer** DATE **08/02/02**
Type or print name **James F. Newman, P.E.** Triple N Services, Inc. Telephone No. 915-687-1994
(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY

GARY W. WIRK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

AUG 06 2002