

THE NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 16

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

GOR is TETM

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vation ab	ove sea level	at Top of Tub	ing Head		3140.	The in	formation given is to	be kept confidential
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				OI	L SANDS OR Z	ones		
1, from.	409	51	.to	4125	No. 4	, from	to	***************************************
2, from.	•••••		to	***********				
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations 4136!-4190! with 500 gallons 15% regular acid and fractured with 10,000 gallons oil carrying 1 1b sand per gallon, Acidized perfs from 4113'-4125' with 1000 gallons 15% regular acid and fractured with 6000 gallons oil carrying 1 lb sand per gallon. Acidized perfs from 4095'-4125' with 500 gallons regular acid and fractured with 15,000 gallons oil carrying Result of Production Stimulation Pumped 5 bbls of 36.6 gravity oil in 24 hours. 1 lb sand

.....Depth Cleaned Out 4200 PB4126

per gallon.

TOORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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INS WI				first 24 hours was		A.C.F. pl	us		barrels
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I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	November 13, 1956
	(Date)
Company or Operator. The Texas Company	AddressP. O. Box 1270, Midland, Texas
Name to the house	
	Position or TitleAsstDistSuperintendent