rict I Box 1980, Hobbs, NM 88241-1980 rict II

State of New Mexico sergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

JCT TT		Instructions on back		
Drawer DD, Artesia, NM 88211-0719	OIL CONSERVATION DIVISION	Submit to Appropriate District Office		
rict III	PO Box 2088	5 Copie		
Rio Brazos Rd., Aztec, NM 87410 ict IV	Santa Fe, NM 87504-2088	AMENDED REPORT		
Box 2088, Santa Fe, NM 87504-2088				
REQUEST I	FOR ALLOWABLE AND AUTHORIZAT	ION TO TRANSPORT		
. 0	<sup>2</sup> OGRID Number			
Rhombus Energy Co.		019111		
200 N. Loraine, Ste	3 Reason for Filing Code			
Midland, TX 79701				
		CH		
<sup>4</sup> API Number	Pool Name	<sup>4</sup> Pool Code		
0 - 0 25-04033	Eumont Yates	22800		
Property Code	Property Name	* Wall Number		

		1	Operator as	me and Address					¹ OGRII	D Numbe	er e	
Rhombus Energy Co.					019111							
200 N. Loraine, Ste. 1270					3 Reason for Filing Code							
Mid	land, T	x 79701	L							_		
						CH						
	0.25, 0.40.22					' Pool Code						
	Edmont lates					22800						
•	operty Code	1			Property Name					' Well Number		
	152			Northwest	Eumont Uni	it			126			
		Location										
Ul or lot no.	Section	Township	Range	Lot.lda	Feet from the	North/S	outh Line	Feet from the	East/We	at line	County	
K	22	19S	36E		1650	Sou	ıth	2323	Wes	t	Lea	
11 ]	Bottom	Hole Loca	tion	^		·						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/S	outh line	Feet from the	East/We	st line	County	
K	22	19S	36E		1650	Sout	th	2323	Wes	t	Lea	
12 Lac Code	13 Produci	ng Method Code	e 14 Gas	Connection Date	" C-129 Perm	it Number	.   '	16 C-129 Effective Date		17 C-1	29 Expiration Date	
5												
III. Oil a	nd Gas	Transporte	rs									
Transpor	ter		ransporter l		" PO	D	<sup>31</sup> O/G	<sup>13</sup> POD ULSTR Location			ation	
OGRID			and Addre	15				·	and De	escription	l	
200	W	TW			2000000000		1000					
**********************	Will some		···					<del></del>				
2010-000-000-000-000-00-00-00-00-00-00-00	SSESSION				7							
	an Cod											
IV. Prodi	iced W	iter		<del></del>						<del></del>		
1 · · · 1 1 · · · · ·	77 2	I C I										

39 Hole Size	31 Casing & Tu	bing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement		
18 Spud Date	<sup>14</sup> Ready Date	n TD	² PBTD	19 Perforations		
V. Well Completion D	ata		······································			
<sup>15</sup> POD	POD ULSTR Location and Description					
V. Produced Water			and the second s			
		Barrier Barrier				

VI. Well Test Data Date New Oil <sup>36</sup> Gas Delivery Date <sup>17</sup> Test Length <sup>M</sup> Tbg. Pressure " Cag. Pressure <sup>≥</sup> Test Date

40 Choke Size	Size 41 Oil 41 Water		43 Gas		" AOF	4 Test Method		
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:			OIL CONSERVATION DIVISION					
Printed name: Gregory D. Cielinski			Approved by: ORIGINAL SIGNED BY JERRY SEXTON  Title: DISTRICT SIGNED BY JERRY SEXTON					
Title: President			Approval Date:					
Date: 6/16/94	Phone: (	915)683-8873	JUL 13 1991					
of If this is a change of operator fill in the OGRID number and name of the previous operator.								

ac previous operator Chevron U.S.A., Inc. 004323 Madison

6/16/94

J. S. Madison Printed Name

Title Date