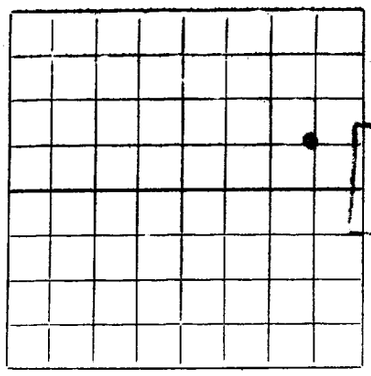
(Revised 7/1/52)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1954 JUN 15 PM 2:23

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation (Company or Operator) R. R. Bell "H" (Lease)

Well No. 1, in SE ¼ of NE ¼, of Sec. 23, T. 19-S, R. 36-E, NMPM.

Eumont Gas Pool, Lea County.

Well is 1980 feet from North line and 660 feet from East line of Section 23. If State Land the Oil and Gas Lease No. is B-230

Drilling Commenced May 15, 1954 Drilling was Completed June 6, 1954

Name of Drilling Contractor Dillard & Waltemire Drilling Company

Address 11th Floor, Staley Building, Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3718 The information given is to be kept confidential until ....., 19.....

OIL SANDS OR ZONES

No. 1, from 3700' to 3915' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32#	New	454'	Howco			
7"	20#	New	3674'	Howco			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	469'	475	Howco		
8-3/4"	7"	3688'	1600	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dolafrac from 3700'-3915' with 6000 gallons by Western Co.

Result of Production Stimulation Tested 2,434,900 Cubic Feet Gas at back pressure of 100#.

..... Depth Cleaned Out .....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3915 feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing June 6, 19 54

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity .....

GAS WELL: The production during the first 24 hours was 2,435 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 1075 lbs.

Length of Time Shut in 10 hrs

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico			
T. Anhy 1290	T. Devonian	T. Ojo Alamo			
T. Salt 1400	T. Silurian	T. Kirtland-Fruitland			
B. Salt 2560	T. Montoya	T. Farmington			
T. Yates 2710	T. Simpson	T. Pictured Cliffs			
T. 7 Rivers 3060	T. McKee	T. Menefee			
T. Queen 3550	T. Ellenburger	T. Point Lookout			
T. Grayburg 3700	T. Gr. Wash	T. Mancos			
T. San Andres	T. Granite	T. Dakota			
T. Glorieta	T.	T. Morrison			
T. Drinkard	T.	T. Penn			
T. Tubbs	T.	T.			
T. Abo	T.	T.			
T. Penn	T.	T.			
T. Miss	T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13.60		Distance from Top of Kelly Drive Bushing to Ground				
	90.	76.40	Caliche				
90	1233	1143	Red Bed				
1233	1290	57	Red Bed and Anhydrite				
1290	1358	68	Anhydrite				
1358	1721	363	Salt				
1721	1955	234	Salt and Shale				
1955	2524	569	Salt and Anhydrite				
2524	2688	164	Shale and Anhydrite				
2688	3142	454	Anhydrite				
3142	3465	323	Anhydrite and Lime				
3465	3560	95	Lime				
3560	3578	18	Anhydrite and Lime				
3578	3690	112	Lime				
3690	3772	82	Shale and Lime				
3772	3915	143	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 11, 1954 (Date)

Company or Operator [illegible] Oil Corporation Address Box 2367, Hobbs, New Mexico

Name [signature] Position or Title Asst. Area Prod. Supt.