Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION FILE CCC

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Bo	ox 216	7, Ho	bbs,	N. H	l.					
bA)	dress	)				1				
LEASE Lea State "DK" A WELL NO.	1	UNI	r D	S	23	T	19-3	R	36-E	
DATE WORK PERFORMED Nov. 5-7, 19	<del></del> 55	POC	)L	Bunc	ht (0	il)				
•										
This is a Report of: (Check appropriate	block	:)	X	(esu)	ts of	Test	of Cas	ing S	Shut-off	
Beginning Drilling Operations			F	Reme	dial	Work				
Plugging		•		Other	e e			•		
				Julie I	<del></del>					
Detailed account of work done, nature an	ıd qua	ntity	of m	ateri	als u	sed a	nd res	ults	obtained.	
3881. Maximum pressure 800#. Job co  After waiting over 30 hours, tested There was no drop in pressure. Drille below casing show with 300# for 30 min	i 7# ca	asing the state of	with ug fr rop i	1000 rom 3 in pr	# for 881' 1	30 mi	inutes.	ested		
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	< REP	ORTS	ON:	LY						
DF Elev. TD PBD	10 1	rod. I	nt			Com	al Date			
Thng. Dia Thng Depth (					Compl Date Oil String Depth					
Perf Interval (s)			,	<del></del>	<del></del>		6 r			
Open Hole Interval Produc	cing F	`orma	tion	(s)		· · · · · · · · · · · · · · · · · · ·			· .	
DECILIES OF WORKSTED										
RESULTS OF WORKOVER:				В	FOR	.E.	AF	TER		
Date of Test					<del></del>				<del></del>	
Oil Production, bbls. per day						<del></del>				
Gas Production, Mcf per day										
Water Production, bbls. per day						<del>, , ,</del>				
Gas-Oil Ratio, cu. ft. per bbl.					······································			· · · <del>-</del> · ·	<del></del>	
Gas Well Potential, Mcf per day									<del></del>	
Witnessed by									<del></del>	
						Com				
OIL CONSERVATION COMMISSION Name	abo my Nar	ve is know me	true	and			to the b	_		
Title		sition		AY	ea Su	pt. o	Prod.	·		
Date	Cor	mpany	•	Gu	lf Oi	$x \sim$	/ poratic	n	•	