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SANTA FE		
FILE		-
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Address	_	

SANTA FE			
	REQUEST	O OIL CONSERVATION COMMISSION FOR C-104 Supersedes Old C-104 Effective 1-1-65 O TRANSPORT OIL AND NATURAL GAS- 15 4 16 PM - 104 Supersedes Old C-104 Effective 1-1-65	
FILE		AND	Lifective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	BASUL 15 A
LAND OFFICE			4 16 PH PER
TRANSPORTER OIL GAS Î			נס ייי
OPERATOR			
PRORATION OFFICE			
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Gulf Oil Corporation			
P. O. Box 670, Hobbs Reason(s) for filing (Check proper box	New Mexico	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	to cranka marr	number - formerly
Change in Ownership	Casinghead Gas Conde	nsate Northwest Remo	nt Ibels No. 23-13
		Northwest Bumo	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Wall No Boo! No	me, Including Formation	Kind of Lease
Lease Name	7 27		State, Federal or Fee State
Northwest Remont Uni			
Unit Letter;;	Feet From The Liz	ne andFeet From	The vest
Line of Section 23	ownship 👣 🐧 Range 🥞	NMPM,	County
Line of Section , 10	winship 198 Hange	6E , NMPM, I	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi		Address (Give address to which appro	wed copy of this form is to be sent)
Terramiles Herrico Pir		Box 1510 Midland Tva	Canada de la contraction de la
Name of Authorized Transporter of Co	isInghead Gas or Dry Gas	Address visue dates ve which appre	copy of this form is to be sent)
Warren Petroleum Con	romation	Box 1580 Tules, Ocla	Cont
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	err——
give location of tanks.	198 36E	Yes	Urknown
بمعاهم فيسترفين بالباد فراوا والمما	ith that from one other leace or nool	give commingling order number:	
If this production is commingled w	ith that from any other lease or poor,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
COMPLETION DATA Designate Type of Completi	Oil Well Gas Well		Plug Back Same Restv. Diff. Rest
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resty. Diff. Rest
COMPLETION DATA Designate Type of Completi	$\operatorname{Con} - (X)$ Oil Well Gas Well	New Well Workover Deepen	P.B.T.D.
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Designate Type of Completi Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oll/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth
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above is true and complete to the best of my knowledge and belief.

Area Production Manager July 13, 1965

TITLE _ Supervisor, District #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.