

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company

(Company or Operator)

State of New Mexico "E" NCT-2

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 23, T. 19-S, R. 36-E, NMPM.RumontPool, Lea

County.

Well is 662 feet from North line and 1989 feet from West lineof Section 23. If State Land the Oil and Gas Lease No. is B-154Drilling Commenced 1-27, 19 56 Drilling was Completed 2-13, 19 56Name of Drilling Contractor Makin Drilling CompanyAddress 146 Allen Building, Midland, TexasElevation above sea level at Top of Tubing Head 3734' (DP) The information given is to be kept confidential until, 19 -

OIL SANDS OR ZONES

No. 1, from 3910' to 4035' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Drilled with Rotary tools and no water sands tested.
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1443'	Baker	--	--	--
4-1/2"	11.6#	New	4047'	Baker	--	3925'-4035'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8-5/8"	1450'	900	Hallib.	-	-
6-3/4"	4 1/2"	4059'	350	Hallib.	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perfs. from 3925'-4035' with 500 gals. mud acid by Western and sand-free with 10,000 gals. oil carrying 1 lb. of sand per gal. down tubing and casing on 2-18-56.

Result of Production Stimulation Flowed 50 bbls. of 30.2 gravity oil in 8 hrs. through a 24/64" choke.

Depth Cleaned Out TD-4060' PB-4045'

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4060 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-20 , 19 56.

OIL WELL: The production during the first 24 hours was 150 barrels of liquid of which 100 % was
 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
 Gravity 30.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1400		T. Devonian		T. Ojo Alamo
T. Salt	1495		T. Silurian		T. Kirtland-Fruitland
B. Salt	2710		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	305	305	Surface Rock	Well was drilled to a total depth of 4060' and 4 1/2" casing set at 4059' with 350 sacks cement. Cement was drilled out to a plug back depth of 4045' and 4 1/2" casing was perforated from 3925'-4035' with 4 shots per foot by Lane-Wells. Washed perms from 3925'-4035' with 500 gals. of mud acid by Western and Sand-frac with 10,000 gals. oil carrying 1 lb. of sand per gal. on 2-18-56. MM On official test ending 10 PM 2-20-56, well flowed 50 bbls. of 30.2 gravity oil and no water in 8 hrs. through a 2 1/2" choke.			
305	1385	1080	Red Beds				
1385	1620	235	Anhy				
1620	1745	125	Salt				
1745	2858	1113	Anhy & Salt				
2858	2888	30	Anhy				
2888	2942	54	Anhy & Lime				
2942	2980	38	Anhy & Salt				
2980	3150	170	Lime & Anhy				
3150	3271	121	Lime & Gyp				
3271	3750	479	Lime				
3750	3785	35	Lime & Gyp				
3785	4060	275	Lime				
	4060		Total Depth				
	4045		Plug Back Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
 as can be determined from available records.

February 27, 1956 (Date)
 Company or Operator The Texas Company Address Box 1270, Midland, Texas
 Name [Signature] Position or Title Asst. Dist. Superintendent