

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04040
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Northwest Eumont Unit

8. Well No. 122

9. Pool name or Wildcat
EUMONT

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1656 Feet From The West Line
Section 23 Township 19S Range 36 E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐
Repair Csg. leak, Acidz, Frac Upper

OTHER: Penrose ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, TOH W/ PUMP & RODS ONSICP 4 1/2 X 8 5/8"- 400 PSI, TOH W/ 2 3/8" PROD TBG TIH W/ RBP & SET @ 3849 TST CSG TO 500 PSI OK SPOT 3 SX SD ON RBP & TOH RU SCHLUMBERGER & RAN GR-CBL 3808 TO SURF, RU WL CO & PERF 4 1/2 CSG @ 1480-81 W/4 HOLES TIH W/ 4 1/2 CIRC & SET @ 1415 SQZ 8 5/8 x 4 1/2 ANNULUS & PERFS @ 1480-81 W/300 SX CWL LEAD + 100 SX CWL TAIL W/ GOOD CIRC CIRC 1 BBL CMT TO SURFACE CLOSED SURFACE VALVES & SQZD TO 1703 PSI (BHP) STING OUT REV OUT TOH RIH W/ BIT & DO CMT & CIRC @ 1415 DRLG CMT 1418-1481 TST CSG TO 500 PSI FOR 20 MIN RIH W/ RBP RET TOOL, CIRC OUT SD 3810-3920 & RETRIEVE RBP RIH W/ BIT & CO FILL 4034-4045 ACZDZ PERFS W/ 3000 GAL NEFE HCL & GRS & BAF BLOCK, SWBD 0 BO & 14 BW SFL-1800 EFL-3800 POOH RIH W/ OE TBG CO FILL 4014-4045 SPOT SD 3970-4045 POOH SET RBP @ 3960 W/ WIRELINE RIH W/ PKR TST TBG TO 6000 PSI FRAC PERFS FROM 3907-3950 W/20412 GAL 2 KCL XLG, 25170# 12/20 BRADY SD & 5120# 12/20 RESIN COATED SD PUMPED @ MAX 6000 PSI MIN 4225 PSI AVG 4800 PSI ISIP 5479 15 MIN & RESIN COATED SAND IN TBG POOH W/ PKR RIH W/ BIT & CO SAND 3833-3960 SWAB WELL REC 0 BO 13 BW SFL-SURF EFL-3500 FER-4 BPH SWAB WELL REC 13 BW SFL-900 EFL-1800 FER-0 WAIT ON FLUID

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 4/10/90 TITLE Staff Drlg. Engr.

TYPE OR PRINT NAME M.E. Akins

DATE 4-10-90

TELEPHONE NO. 393-4121

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 13 1990

(CONTINUED)

ENTRY 300' IN 1 HR SWBD 1 1/2 BW WAIT ON FLUID ENTRY, 250' IN 1 HR, TST CSG FROM 1450-2761 PUMP IN @ 1/2 BPM, 750 PSI SPOT 1 1/2 SX SD IN RBP POOH W/ PKR, SET CICR @ 1417 EST INJ RATE 1 BPM @ 1100 PSI RESQZ PERFS 1480-81 W/ 120 SXS CL C W/ .7% HALAD 344 & 1.8#/SX KCL DISPLACED 113 SXS INTO PERFS @ 1861 PSI BHP TOH & LD STINGER, TIH & TAGGED @ 1411 DRLG CICR & CMT TIH TO 2506 RU SWAB, SWAB DOWN CSG TO 1800 CK FOR FLUID ENTRY POH RETRIEVED RBP RUN PROD TBG & RODS TURN WELL OVER TO PROD.

WORK STARTED 3-27-90 WORK ENDED 4-8-90

RECEIVED

APR 11 1990

OCD

NOBBS O'Brien