

NEW MEXICO OIL CONSERVATION COMMISSION

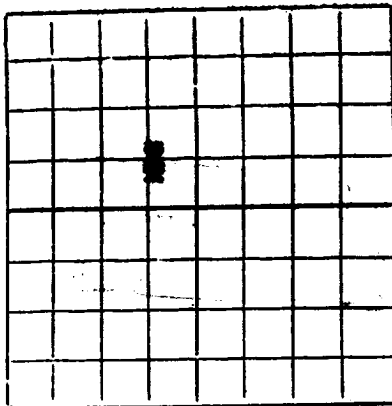
Santa Fe, New Mexico

OFFICE OCC

WELL RECORD

11 AM 10:36

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company State of New Mexico "E" NCT-2
(Company or Operator) (Lease)

Well No. 2, in SE 1/4 of NW 1/4, of Sec. 23, T. 19-S, R. 36-E, NMPM.

Eumont Pool, Lea County.

Well is 1980 feet from North line and 1656 feet from West line

of Section 23. If State Land the Oil and Gas Lease No. is H-154

Drilling Commenced 3-13, 1956 Drilling was Completed 3-27, 1956

Name of Drilling Contractor Makin Drilling Company

Address Box 1628, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3736' (GR) The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 3890 to 4040 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Drilled with Rotary tools and no water sands tested.
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	new	1419	Baker	-	-	-
4-1/2"	11.6#	new	4040	Hallib.	-	3974'-4040'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1429	850	Hallib.	-	-
6-3/4"	4-1/2"	4050	500	Hallib.	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized through perfs. 3974'-4040' with 500 gals regular 15% Acid by Dowell followed by 100 gals. control flow mixed with 40 bbls. of oil and sand-frac through perfs. 3974'-4040' with 10,000 gals. of lease oil carrying 1 lb. of sand per gal.

Result of Production Stimulation Flowed 50 bbls. of oil in 6 hrs thru a 20/64" choke.

Depth Cleaned Out 4050 PB=4045

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4050 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-5, 19 56
OIL WELL: The production during the first 6 hours was 50 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 36.8
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1378	T. Devonian	T. Ojo Alamo
T. Salt 1510	T. Silurian	T. Kirtland-Fruitland
B. Salt 2770	T. Montoya	T. Farmington
T. Yates 2855	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface				
50	450	400	Surface Rock & Red Beds				
450	1201	751	Red Beds				
1201	1390	189	Anhy & Red Beds				
1390	1470	80	Anhy				
1470	2290	820	Salt				
2290	2640	350	Salt & Anhy				
2640	2780	140	Salt				
2780	2870	90	Gyp				
2870	2970	100	Anhy & Gyp				
2970	3070	100	Lime & Gyp				
3070	3130	60	Lime				
3130	3275	145	Lime & Gyp				
3275	3334	59	Lime				
3334	3445	111	Lime & Gyp				
3445	3491	46	Lime				
3491	3591	100	Lime & Gyp				
3591	3708	117	Gyp				
3708	3764	56	Lime				
3764	3912	148	Lime & Gyp				
3912	3950	38	Lime & Sand				
3950	4050	100	Lime				
	4050		Total Depth				
	4045		Plug Back Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 9, 1956

(Date)

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name

Position or Title Asst. Dist. Superintendent