Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. **30-025-04041**

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **Northwest Eumont Unit**

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator **Rhombus Operating Co., Ltd.**

8. Well No. **#130**

3. Address of Operator **200 N. Loraine, Suite 1270, Midland, Texas 79711**

9. Pool name or Wildcat **Eumont Yates**

4. Well Location

Unit Letter K : 2,318 feet from the South line and 1,656 feet from the West line

Section **23** Township **19-S** Range **36-E** NMPM County **Lea**

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:			☐	OTHER:			☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07/31/02 Notified OCD, Buddy Hill. MIRU Triple N #25 and plugging equipment. POOH w/ rods. ND wellhead. NU BOP & POOH tbg. RIH w/ wireline to 2,210'. POOH w/ wireline. SDFN.

08/01/02 Buddy Hill w/ OCD on location. RIH w/ tbg to 3,875'. Loaded hole w/ mud and pumped 25 sx C cmt 3,875 – 3,495'. WOC and tagged cmt @ 3,628'. Pumped 25 sx C cmt 2,802 – 2,422'. Pumped 25 sx C cmt 1,203 – 823'. POOH w/ tbg. ND BOP. WOC and tagged cmt @ 914'. RIH w/ tbg and pumped 30 sx C cmt 403' to surface. POOH w/ tbg, RDMO.

08/09/02 Cut off wellhead and capped well, covered pit and cellar, removed anchors.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engineer DATE 08/10/02

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 915-687-1994

(This space for State use)

APPPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER DATE OCT 0 5 2002

Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. **30-025-04041**

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

7. Lease Name or Unit Agreement Name:
Northwest Eumont Unit

2. Name of Operator **Rhombus Operating Co., Ltd.**

8. Well No. **#130**

3. Address of Operator
200 N. Loraine, Suite 1270, Midland, Texas 79711

9. Pool name or Wildcat
Eumont Yates

4. Well Location

Unit Letter K : 2,318 feet from the South line and 1,656 feet from the West line

Section **23** Township **19-S** Range **36-E** NMPM County **Lea**

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:			☐	OTHER:			☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

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08/09/02 Cut off wellhead and capped well, covered pit and cellar, removed anchors.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engineer DATE 08/10/02

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 915-687-1994

(This space for State use)

APPPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER DATE OCT 0 5 2002

Conditions of approval, if any:
GWW

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. **30-025-04041**

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7. Lease Name or Unit Agreement Name:
Northwest Eumont Unit

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator **Rhombus Operating Co., Ltd.**

8. Well No. **#130**

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200 N. Loraine, Suite 1270, Midland, Texas 79711

9. Pool name or Wildcat
Eumont Yates

4. Well Location

Unit Letter K : 2,318 feet from the South line and 1,656 feet from the West line

Section **23** Township **19-S** Range **36-E** NMPM County **Lea**

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PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:			☐	OTHER:			☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Surface csg: 8-5/8" 24# @ 1,149', cmt'd w/ 800 sx, circ.
Prod. csg: 4½" 11.6# @ 4,049' w/ 500 sx, 6¾" hole, TOC 2,590' by CBL
sqz'd 300 sx thru perfs @ 1,471' circulating cement to surface
Perforations: 3,870 – 4,030'
Tubing/packer: tubing, rods, and pump @ +/- 3,960'

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

RECEIVED JUL 2002 Hobbs OCD

1. Dig & line earthen work pit, flow well down as needed. MIRU. Test tubing to 500 psi. POOH w/ rods & pump. NU BOP and POOH w/ production tbg.
2. RIH w/ tbg-set CIBP to 4,012'. Set CIBP and circulate hole w/ plugging mud, pump 25 sx C cmt 4,012 – 3,912'.
3. POOH w/ tbg to 2,800' and pump 25 sx C cmt 2,800 – 2,700'. ***base of salt plug***
4. POOH w/ tbg to 1,200' and pump 25 sx C cmt w/ 2% $CaCl_2$ @ 1,200'. WOC & TAG. ***surface casing shoe plug***
5. Pump 15 sx C cmt 50' to surface. ***surface plug***
6. Cut off wellhead and install dryhole marker. Cut off anchors and level location.

→ SPOT 100' PLUG 400' to 300' COVER FRESH WATER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Engineer DATE 07/23/02

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 915-687-1994

(This space for State use)

APPPROVED BY Gary W Wink ORIGINAL SIGNED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 25 2002

Conditions of approval, if any:

J
C

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Rhombus Operating Co., Ltd. 200 N. Loraine, Suite 1270 Midland, TX 79701	019111
	[3] Reason for Filing Code CG Amend pool. CH - Effective 9/1/96

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 025 04041	Eumont Yates	22800

[7] Property Code	[8] Property Name	[9] Well Number
015264	Northwest Eumont Unit	130

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	23	19S	36E		2318	South	1656	West	Lea

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
34019	Phillips 66 Company Bartlesville, OK	2804376	O	D Sec 23 19S, 36E
24650	Warren Petroleum	2804382	G	D Sec 23 19S, 36E

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
0717650	

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure

[40] Choke Size	[41] Oil	[42] Water	[43] Gas	[44] AOF	[45] Test Method

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Greg D. Cielinski

Printed name: Gregory D. Cielinski

Title: President of the General Partner (Sarsco, Inc.)

Date:

Phone: (915) 683-8873

OIL CONSERVATION DIVISION

Approved by: Orig. Signed by Paul Kautz

Title: Geologist

Approval Date: OCT 08 1996

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
Greg D. Cielinski	Gregory D. Cielinski	President	9-19-96

Rhombus Energy Company OGRID 019111

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
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Form C-104
Revised February 10, 1994
Instructions on back
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Rhombus Energy Company 200 N. Loraine, Suite 1270 Midland, TX 79701	019111
	[3] Reason for Filing Code CO - Effective May 1, 1995

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 025-04041	Eumont Yates	22800
[7] Property Code	**[8] Property Name**	**[9] Well Number**
15264	Northwest Eumont Unit	130

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	23	19S	36E		2318	South	1656	West	Lea

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[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
S	P	NA	NA	NA	NA

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
34019 ~~017643~~	Phillips Petroleum Co. 9C3 Adams Building Bartlesville, OK 74004	2804383	O	D - Sec 23-19S-36E

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure
[40] Choke Size	**[41] Oil**	**[42] Water**	**[43] Gas**	**[44] AOF**	**[45] Test Method**

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Mabry Kniffen
Printed name: Mabry Kniffen
Title: Administrative Asst.
Date: April 5, 1995 Phone: (915) 683-8873

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY JERRY SEXTON
Title: DISTRICT I SUPERVISOR
Approval Date: APR 14 1995

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

MP

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Rhombus Energy Co. 200 N. Loraine, Ste. 1270 Midland, TX 79701	019111
	[3] Reason for Filing Code CH

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 025-04041	Eumont Yates	22800
[7] Property Code	**[8] Property Name**	**[9] Well Number**
~~2613~~ 15264	Northwest Eumont Unit	130

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	23	19S	36E		2318	South	1656	West	Lea

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[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
S					

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
022628	Texas New Mexico Pipeline P. O. Box 5568 T.A. Denver, CO 80217	2804380	O	D Sec ~~22~~ 23-19S-36E
024650	Warren Petroleum Co. P. O. Box 1589 Tulsa, OK 74102	2804382 ~~717630~~	G	D SEC 23, 19S, 36E

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
0717650	

V. Well Completion Data

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[40] Choke Size	**[41] Oil**	**[42] Water**	**[43] Gas**	**[44] AOF**	**[45] Test Method**

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Gregory D. Cielinski

Printed name: Gregory D. Cielinski

Title: President

Date: 6/16/94 Phone: (915) 683-8873

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT I SUPERVISOR

Approval Date: JUL 15 1994

[47] If this is a change of operator fill in the OGRID number and name of the previous operator Chevron U.S.A., Inc. 004323

J. S. Madison

Previous Operator Signature | Printed Name: J. S. Madison | Title | Date: 6/16/94

Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-04041

5. Indicate Type of Lease STATE [XX] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Northwest Eumont Unit

1. Type of Well: OIL WELL [XX] GAS WELL [ ] OTHER

2. Name of Operator: Chevron U.S.A. Inc.

8. Well No. 130

3. Address of Operator: P.O. Box 670, Hobbs, NM 88240

9. Pool name or Wildcat: Eumont-Queen

4. Well Location

Unit Letter K : 2318 Feet From The South Line and 1656 Feet From The West Line

Section 23 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- PLUG AND ABANDON [ ]
- TEMPORARILY ABANDON [ ]
- CHANGE PLANS [ ]
- PULL OR ALTER CASING [ ]
- OTHER: [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- ALTERING CASING [ ]
- COMMENCE DRILLING OPNS. [ ]
- PLUG AND ABANDONMENT [ ]
- CASING TEST AND CEMENT JOB [ ]
- OTHER: Repair Csg. leak-perf-acdz-frac Penrose [XX]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, POOH W/ RODS & TBG SET RBP @ 3800, RU RAN CBL, ONSIP-TSTM ONSIP 4 1/2" x 8 5/8" 180 PSI EVALUATE CBL RU WL CO. & PERF 4 1/2" CSG @ 1470 W/ 4 JHPF 180 DEGREE W/ 3 1/8" CSG GUN TIH W/ PKR EST CIRC TO SURFACE VIA 4 1/2" x 8 5/8" ANNULUS TOH W/ PKR TIH & SET CICR @ 1361 SQZ PERFS @ 1361 W/ 300 SXS CL C CWL CMT AND FOLLOWED W/ 50 SXS CL C CWL TAIL DID NOT CIRC CMT TO SURFACE, ACHIEVED 1200 PSI SQZ (2029 BHP) TOH W/ TBG, TIH W/ BIT DO CMT & CICR 1351-1525 FELL FREE CIRC CLEAN TEST CSG TO 500 PSI OK TOH TIH W/ RET HD & RECOVER RBP @ 3800 TOH W/ RBP TIH W/ BIT & CO FILL 4035-4046 CIRC CLEAN TOH RUWL CO & PERF PENROSE PERFS W/ 3 1/8" GUN, 180 DEGREE PHASING 2 JHPF TTL 39 HOLES @ 3870-75, 3880-90, 3897-3900 TIH W/ PKR TO 3797 & SET PKR LOAD & TST ANNULUS TO 500 PSI OK, ACDZ PERFS 3870-4030 W/ 2646 GALS 20% NEFE HCL SWB 0 BO 15 BW SFL-SURF EFL-3790 FER-.5 BPH RIH W/ BIT & TAG FILL @ 3951, CO FILL TO 4046 RUN PKR TO 3797 SWB 0 BO & 4 BW , SPOT SD 3985-4046 SET RBP @ 3968 TIGHT SPOT @ 3965 RIH W/ PKR TO 3797 TST TBG TO 5000 PSI FRAC PERFS 3870-3964 W/ 32314 GALS XLG 68193# 12/20 BRADY SD & 6700# RESIN COATED SD, POOH LD PKR 33JTS POOH RIH W/ PKR & SET @ 3795 (over

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T M Bealessio TITLE Drlg. Engr. DATE 4-4-90

TYPE OR PRINT NAME T.M. Bealessio TELEPHONE NO. 393-4121

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 11 1990

CONDITIONS OF APPROVAL, IF ANY:

CONTINUED...

SWAB WELL REC 0 BO 13 BW ONSITP-0 SWAB WELL REC 0 BO 2 BW SFL-3400 EFL-3700 FER-1/2 BPH POOH W/ PKR RIH W/ PROD TBG TO 3864 ND BOP & LAND TBG RIH W/ PE RDMO PU TURN WELL OVER TO PROD.

WORK STARTED 3-25-90 WORK ENDED 4-3-90

Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-04041

5. Indicate Type of Lease STATE [XX] FEE [ ]

6. State Oil & Gas Lease No.

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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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3. Address of Operator: P.O. Box 670, Hobbs, NM 88240

9. Pool name or Wildcat: Eumont-Queen

4. Well Location
Unit Letter K : 2318 Feet From The South Line and 1656 Feet From The West Line
Section 23 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- PLUG AND ABANDON [ ]
- TEMPORARILY ABANDON [ ]
- CHANGE PLANS [ ]
- PULL OR ALTER CASING [ ]
- OTHER: Repair Csg. leak-perf-acdz-frac Penrose [XX]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- ALTERING CASING [ ]
- COMMENCE DRILLING OPNS. [ ]
- PLUG AND ABANDONMENT [ ]
- CASING TEST AND CEMENT JOB [ ]
- OTHER: [ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

REPAIR CSG LEAK, PERF 3870-3900, ACDZ PENROSE PERFS 3870-4040, FRAC PENROSE PERFS 3870-3964.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 2/2/90 TITLE Staff Drlg. Engr. DATE 2-2-90

TYPE OR PRINT NAME M.E. Akins TELEPHONE NO. 393-4121

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 06 1990

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: CHEVRON U.S.A. INC.

Address: P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

- [ ] New Well
- [ ] Recompletion
- [X] Change in Ownership

Change in Transporter of:

- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain): Name Change Effective 7-1-85

If change of ownership give name and address of previous owner: Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Northwest Eumont Unit	130	Eumont - Queen	State, Federal or Fee State	

Location

Unit Letter K : 2318 Feet From The South Line and 1656 Feet From The West

Line of Section 23 Township 19S Range 36E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ]: Texas New Mexico Pipeline

Address (Give address to which approved copy of this form is to be sent): Box 2528 Hobbs NM 88240

Name of Authorized Transporter of Casinghead Gas [✓] or Dry Gas [ ]: Warren Petroleum

Address (Give address to which approved copy of this form is to be sent): Box 1589 Tulsa OK 74102

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	23	19S	36E	Yes	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. D. Pike
(Signature)

Area Engineer
(Title)

5-31-85
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 31 1985, 19____

BY Jerry Sexton

TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 15 4 15 PM '65

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: Gulf Oil Corporation

Address: P. O. Box 670, Hobbs, New Mexico

Reason(s) for filing *(Check proper box)*
- New Well ☐
- Recompletion ☐
- Change in Ownership ☐
- Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other *(Please explain)*: To change well number - formerly Northwest Eumont Unit No. 23-11

If change of ownership give name and address of previous owner: Northwest Eumont Unit "23" Well No. 110

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Northwest Eumont Unit	130	Eumont - Queen	State, Federal or Fee: State

Location: Unit Letter K ; 2318 Feet From The south Line and 1656 Feet From The west Line of Section 23, Township 19S Range 36E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐: Texas-New Mexico Pipeline Co.	Address *(Give address to which approved copy of this form is to be sent)*: Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐: Warren Petroleum Corporation	Address *(Give address to which approved copy of this form is to be sent)*: Box 1589, Tulsa, Oklahoma

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	23	19S	36E	Yes	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Boland
(Signature)
Area Production Manager
(Title)
July 13, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED July 15, 19 65

BY [signature]

TITLE Supervisor, District #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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	GAS	
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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O.C.C.

(Submit to appropriate District Office as per Commission Rule 1106)

JUN 26 3 38 PM '64

Name of Company	Address
Gulf Oil Corporation	Box 670, Hobbs, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
Northwest Eumont Unit 23	23-110	K	23	19-S	36-E

Date Work Performed	Pool	County
5-21 to 6-2-64	Eumont	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [x] Other *(Explain)*: Perforated additional zone
- [ ] Plugging
- [ ] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 4-1/2" casing at 3952' - 3964', 3922-48' and 3904-12' with 4, 1/2" JHPF. Ran 2-3/8" tubing, set at 4023'. Ran rods and pump and returned well to production.

Witnessed by	Position	Company
L. C. Smith	Maintenance Foreman	Gulf Oil Corporation

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date
3732 GL	4050	4046	3975 - 4030	4-22-56

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
2-3/8"	3886	4-1/2"	4049

Perforated Interval(s): [redacted] 3904 - 4030

Open Hole Interval	Producing Formation(s)
—	Lime

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-13-64	1	-	trace		
After Workover	6-2-64	6	-	5		

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by	Name ORIGINAL SIGNED BY R. D. BORLAND
Title Engineer District 1	Position Area Production Manager
Date	Company Gulf Oil Corporation

(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

MISCELLANEOUS NOTICES

MAY 6 7 24 AM '64

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	XX	Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico (Place) May 6, 1964 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation (Company or Operator) Northwest Eumont Unit (Lease) 23 Well No. 23-11 in K (Unit)

NE ¼ SW ¼ (40-acre Subdivision) of Sec. 23, T. 19-S, R. 36-E, NMPM., Eumont Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

4050' TD. Perforate as follows:

Pull rods and tubing. Run collar locator with perforating gun and perforate 4-1/2" casing with 4, 1/2" JHPF from 3904-12', 3922-48' and 3952-64'. Rerun tubing, rods and pump and return well to production.

MAY

Approved ....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation
Company or Operator

ORIGINAL SIGNED BY
By C. D. BORLAND

Position Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 670, Hobbs, New Mexico

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	GAS	
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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
APR 1 3 57 PM '64
O.C.C.

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator: Gulf Oil Corporation			Lease: Northwest Eumont Unit 23	Well No. 23-11
Unit Letter: K	Section: 23	Township: 19-S	Range: 36-E	County: Lea
Pool: Eumont			Kind of Lease (State, Fed, Fee): State	
If well produces oil or condensate give location of tanks	Unit Letter: F	Section: 23	Township: 19-S	Range: 36-E

Authorized transporter of oil [XX] or condensate [ ]: Texas-New Mexico Pipeline Co.

Address (give address to which approved copy of this form is to be sent): Box 1510, Midland, Texas

Is Gas Actually Connected? Yes XX No ____

Authorized transporter of casing head gas [XX] or dry gas [ ]: Warren Pet. Corp.

Date Connected: Unk

Address (give address to which approved copy of this form is to be sent): Box 1589, Tulsa, Oklahoma

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well . . . . . [ ]
Change in Transporter (check one)
Oil . . . . . [ ] Dry Gas . . . . [ ]
Casing head gas . [ ] Condensate . . [ ]
Change in Ownership . . . . . [ ]
Other (explain below)

To change name of operator, lease and well number.

Remarks
This well was formerly known as Texaco's State of NM "E" (NCT-2) Well No. 3. The Northwest Eumont has been formed, effective 4-1-64 with Gulf as operator. Permission is hereby requested to change name of operator to Gulf and change name of lease and well number to Northwest Eumont Unit, Well No. 23-11.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 31st day of March, 1964.

OIL CONSERVATION COMMISSION	By: ORIGINAL SIGNED BY C. D. BORLAND
Approved by: Joe D. Ramey	Title: Area Production Manager
Title:	Company: Gulf Oil Corporation
Date: APR 2 1964	Address: Box 670, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
TEXACO Inc.	P. O. Box 352, Midland, Texas

Lease	Well No.	Unit Letter	Section	Township	Range
St. NM "F" NCT-2	3	K	23	19-S	36-E

Date Work Performed	Pool	County
6-23-59	Eumont	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [x] Other *(Explain)*: Sand Frac
- [ ] Plugging
- [ ] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods and tubing. Frac casing perforations from 3975' to 4030' with 20,000 gals. refined oil with one (1) lb. sand per gal. Maximum casing pressure 4400#, Minimum 3900#. Injection rate 22.6 BPM. Job complete 11:30 A.M. 6-23-59.

Run tubing, swab and recover load oil.

On 10 hr. pt. well flowed 49 BO & 0 wtr. Gravity 35.0, GOR 2953. PT ended 6:00 P.M. 7-3-59. (24 hr. rate 118 BO).

Witnessed by	Position	Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date
3743'	4050'	4046'	3975'-4030'	4-14-56

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
2 3/8" OD	3882'	4 1/2" OD	4049'

Perforated Interval(s): 3975'-4030'

Open Hole Interval	Producing Formation(s)
None	Queen

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-1-59	16	12.45	None	778	
After Workover	7-3-59	118	203.76	None	2953	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by	Name
Title	Position: Assistant District Superintendent
Date	Company: TEXACO Inc.

(Form C-102)
(Revised 7/1/52)

The name of
The Texas Company

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other) sand frac	X	Notice of Intention (Other)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

TEXACO Inc. PO Box 352
Midland, Texas (Place) May 18, 1959 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

TEXACO Inc. (Company or Operator) St. N.M. "E" NCT-2 (Lease) Well No. 3 in K (Unit)

NE ¼ SW ¼ of Sec. 25, T. 19-S, R. 36-E, NMPM., Eumont Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production we propose to do the following work:

1. Clean out to total depth if necessary.
2. Fracture down 4½" o.d. casing with 20,000 gals of refined oil carrying 20,000 lbs sand.
3. Clean out to total depth if necessary.
4. Swab well and return to production.

Approved May 15, 1959, 19
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By

Title

TEXACO Inc.
Company or Operator

By

Position Assistant District Supt.
Send Communications regarding well to:

Name J. G. Irving Jr.

Address Box 352 Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator TEXACO Inc. Lease St of NM "F" NCT-2

Well No. 3 Unit Letter K S 23 T 19S R 36E Pool Eumont

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit F S 23 T 19S R 36E

Authorized Transporter of Oil or Condensate Texas New Mexico Pipe Line

Address Box 1510, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Pet. Co.

Address Lovington, New Mexico Date Connected

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other Name change (X)

(Give explanation below)

Remarks:

Change of Corporate name from The Texas Company to TEXACO Inc. effective May 1, 1959

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30 day of April 19 59

By [signature]

Title District Accountant

Company The Texas Company

Address Box 352, Midland, Texas

Approved 19

OIL CONSERVATION COMMISSION

By [signature]

Title

Form C-110
Revised 7/1/55

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Texas Company Lease State of New Mexico "E" NCT-2

Well No. 3 Unit Letter K S 23 T 19-S R 36-E Pool Eumont

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit F S 23 T 19-S R 36-E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Company

Address Box 1510 Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Petroleum Corporation

Address Monument, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head (X) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 16 day of August 19 56

By [signature]

Approved AUG 20 1956 19

Title Asst. Dist. Superintendent

OIL CONSERVATION COMMISSION

Company The Texas Company

By [signature]

Address P. O. Box 1270

Title Engineer District II

Midland, Texas

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO

August 8, 1956

COPY

The Texas Co.
Box 1270
Midland, Tex.

Gentlemen:

A check of the file on your State N.M. "E" NCT-2 No.3 in Section 23, T-19-S, R-36-E indicates that you have not complied with Commission Order No. R-553 in either obtaining a casinghead gas connection or an NFO Order for this well. To avoid cancellation of the allowable for this well, it will be necessary for you to immediately either make application for an NFO Order or file Form C-110 showing a gas connection.

Yours very truly,

OIL CONSERVATION COMMISSION

R. F. Montgomery
Proration Manager

mc

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE May 1, 1956

TO:

The Texas Company

P. O. Box 1270

Midland, Texas

RE: Flaring of casinghead gas

Gentlemen:

Form C-110 for your St. N. M. "E" NCT-2 #3 23-19-36 Eumont

Lease Well No. S-T-R Pool

which was completed 4/22, indicates that no connection has been made for the sale of casinghead gas from this well. To comply with Order R-553 you must, therefore, obtain a connection, or secure a no-flare order from the Commission not later than 7/22.

Failure to comply with these instructions will result in allowable cancellation without further notice.

Yours very truly,

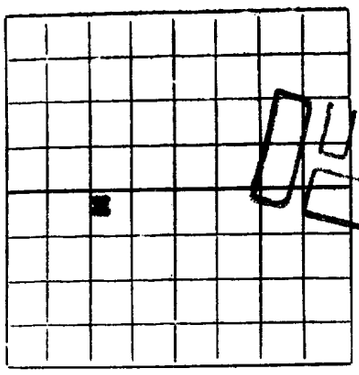
OIL CONSERVATION COMMISSION

Geologist

Title

ALP/hs

(Revised 7/1/52)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC
1956 MAY 8 AM 10:10

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Texas Company (Company or Operator) State of New Mexico "E" NCT-2 (Lease)

Well No. 2, in NE ¼ of SW ¼, of Sec. 23, T. 19-S, R. 36-E, NMPM.

Eumont Pool, Lea County.

Well is 2318 feet from South line and 1656 feet from West line of Section 23. If State Land the Oil and Gas Lease No. is B-154

Drilling Commenced 4-1, 19 56 Drilling was Completed 4-14, 19 56

Name of Drilling Contractor Makin Drilling Company

Address 146 Allen Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 3733 (GR) The information given is to be kept confidential until - , 19 -

OIL SANDS OR ZONES

No. 1, from 3832 to 4030 No. 4, from ... to ...

No. 2, from ... to ... No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Drilled with Rotary tools and no water sands tested.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet. ...

No. 2, from ... to ... feet. ...

No. 3, from ... to ... feet. ...

No. 4, from ... to ... feet. ...

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1410'	Baker	-	-	-
4-1/2"	11.6#	New	4040'	Hallib.	-	3975-4030	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1419	800	Hallib.	-	-
6-3/4"	4½"	4049	500	Hallib.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized through perfs. 3975'-4030' with 500 gals. regular acid. Mixed 100 gals. of control flow with 40 bbls. of lease oil and spotted on perfs 3975'-4030'. Sand-frac thru perfs. 3975'-4030' with 10,000 gals. lease oil carrying 1 lb. of sand per gal. on 4-18-56.

Result of Production Stimulation Flowed 50 bbls. of 34 gravity oil in 4 hrs. thru a 24/64" choke. GOR 780.

Depth Cleaned Out 4050PB4046'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4050 feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing 4-22, 19 56

OIL WELL: The production during the first 4 hours was 50 barrels of liquid of which 100 % was was oil; - % was emulsion; - % water; and - % was sediment. A.P.I. Gravity 34

GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy 1355	T. Devonian	T. Ojo Alamo
T. Salt 1490	T. Silurian	T. Kirtland-Fruitland
B. Salt 2725	T. Montoya	T. Farmington
T. Yates 2810	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	60	60	Surface
60	100	40	Water Sands
100	895	795	Red Beds
895	1290	395	Red Beds & Anhy
1290	1435	145	Anhy
1435	1835	400	Anhy & Salt
1835	2280	445	Salt
2280	2795	515	Salt & Anhy
2795	2945	150	Anhy & Gyp
2945	3042	97	Lime
3042	3180	138	Lime & Gyp
3180	3275	95	Lime
3275	3415	140	Lime & Gyp
3415	3466	51	Lime
3466	3511	45	Lime & Gyp
3511	3673	162	Lime
3673	3705	32	Lime & Gyp
3705	3950	245	Lime
3950	4050	100	Lime & Sand
	4050		Total Depth
	4046		Plug Back Depth

All measurements from rotary table of 10' above ground.

Well was drilled to a total depth of 4050' and 4½" casing set at 4049'. Cement was drilled out to a plug back depth of 4046' and 4½" casing perforated from 3975'-4030' with 4 shots per foot. Acidized through perfs. 3975'-4030' with 500 gals regular acid on 4-18-56. Mixed 100 gals control flow with 40 bbls. of lease oil and sand-frac through perfs. with 10,000 gals. lease oil carrying 1 lb. of sand per gal. on 4-18-56.

On official test ending 2 PM 4-22-56 Well flowed 50 bbls. of 34 gravity oil in 4 hrs. thru a 24/64" choke. GOR is 780.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 4, 1956
(Date)

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name [signature]

Position or Title Asst.Dist.Superintendent

(Form C-104)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas (Place) April 24, 1956 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company (Company or Operator) State of New Mexico "E" NCT-2 (Lease), Well No. 3, in NE ¼ SW ¼,
K (Unit), Sec. 23, T 19-S, R 36-E, NMPM., Eumont Pool
Lea County. Date Spudded 4-1-56, Date Completed 4-22-56

Please indicate location:

	X		

Elevation 3733' (GR) Total Depth 4050, P.B. 4046

Top oil/gas pay 3832 Name of Prod. Form Queen

Casing Perforations: 3975'-4030' or

Depth to Casing shoe of Prod. String -

Natural Prod. Test - BOPD

based on P bbls. Oil in - Hrs. - Mins.

Test after acid or shot 300 BOPD

Based on 50 bbls. Oil in 4 Hrs. 0 Mins.

Gas Well Potential -

Size choke in inches 24/64"

Date first oil run to tanks or gas to Transmission system: 4-22-56

Transporter taking Oil ~~or Gas~~ Texas-New Mexico Pipe Line Company

Casing and Cementing Record

Size	Feet	Sax
8-5/8"	1410	800
4½"	4040	500

Remarks: GOR-780

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 26 1956, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title

The Texas Company
(Company or Operator)

By: [signature]
(Signature)

Title Asst. Dist. Superintendent

Send Communications regarding well to:

Name The Texas Company

Address Box 1270, Midland, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

HOBBS OFFICE OCC
'56 APR 25 PM 3:52

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator **The Texas Company** Lease **State of New Mexico "E" NCT-2**

Well No. **3** Unit Letter **K** S **23** T **19S** R **36E** Pool **Eumont**

County **Lea** Kind of Lease (State, Fed. or Patented) **State**

If well produces oil or condensate, give location of tanks: Unit ***** S **23** T **19S** R **36E**

Authorized Transporter of Oil or Condensate **Texas-New Mexico Pipe Line Company**

Address **Box 1510, Midland, Texas**

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas **Casinghead-flared**

Address

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Casinghead gas is being flared for lack of a market outlet

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

***Located in the center of the E½ of the West½ of Sec. 23 on the line between units F & K.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **24** day of **April** 19 **56**

By [signature]

Title **Asst. Dist. Superintendent**

Company **The Texas Company**

Address **Box 1270**

Midland, Texas

Approved APR 26 1956 19

OIL CONSERVATION COMMISSION

By [signature]

Title

Form C-103
(Revised 3-55)

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE OCC
1956 APR 27 PM 2:52

COMPANY The Texas Company Box 1270 Midland, Texas
(Address)

State of New Mexico
LEASE "E" NCT-2 WELL NO. 3 UNIT K S 23 T 19-S R 36-E
DATE WORK PERFORMED See Below POOL Eumont

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Plugging
- [x] Results of Test of Casing Shut-off
- [ ] Remedial Work
- [ ] Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD-4050' PB-4046'
8-5/8" casing set at 1419'

Ran and cemented 125 joints, 4040' of 4½" casing set at 4049' with 4250 sacks cement by Halliburton. Completed 8:15 AM 4-15-56. Tested casing with 1000 PSI for 30 minutes from 6:30-7 AM 4-17-56. Tested OK. Drilled out cement to a plug back depth of 4046' and tested casing again with 1000 PSI for 30 minutes from 9:30-10 AM 4-17-56. Tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by _____ _____ (Company)

OIL CONSERVATION COMMISSION

Name C. M. Kiedy
Title Engineer District I
Date APR 25 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [illegible]
Position Asst. Dist. Superintendent
Company The Texas Company

Form C-103
(Revised 3-55)

HOBBS OFFICE OCC
1956 APR 11 AM 10:38

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270 Midland, Texas
(Address)

LEASE State of New Mexico "E" NCT-2 WELL NO. 3 UNIT K S 23 T 19-S R 36-E

DATE WORK PERFORMED See Below POOL Eumont

This is a Report of: (Check appropriate block)

- [X] Results of Test of Casing Shut-off
- [X] Beginning Drilling Operations
- [ ] Remedial Work
- [ ] Plugging
- [ ] Other

Detailed account of work done, nature and quantity of materials used and results obtained.

TD 1420'
Spudded 12¼" Hole at 2:30 PM 4-1-56.

Ran and cemented 47 joints, 1410' of 8-5/8" @ casing set at 1419' with 800 sacks cement by Halliburton. Completed 10 PM 4-3-56. Tested casing with 1000 PSI for 30 min. from 8:00-8:30 PM 4-5-56. Tested OK. Drilled out plug and tested casing again with 1000 PSI for 30 min. from 9:40-10:10 PM 4-5-56. Tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by _____ _____ (Company)

OIL CONSERVATION COMMISSION

Name C. M. Lucky
Title Engineer District
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [signature]
Position Asst. Dist. Superintendent
Company The Texas Company

[redacted]

(Form C-101)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

[redacted] (Place) [redacted] (Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) ([redacted]) of a well to be known as

[redacted] (Company or Operator)

[redacted] (Lease), Well No. [redacted], in [redacted] (Unit). The well is located [redacted] feet from the [redacted] line and [redacted] feet from the [redacted] line of Section [redacted], T. [redacted], R. [redacted], NMPM.

(GIVE LOCATION FROM SECTION LINE) [redacted] Pool, [redacted] County

D	C	B	A
E	F	G	H
L	(K)	J	I
M	N	O	P

If State Land the Oil and Gas Lease is No. [redacted]

If patented land the owner is [redacted]

Address [redacted]

We propose to drill well with drilling equipment as follows: [redacted]

The status of plugging bond is [redacted]

Drilling Contractor [redacted]

We intend to complete this well in the [redacted] formation at an approximate depth of [redacted] feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

[redacted]

Approved ....., 19.....
Except as follows:

OIL CONSERVATION COMMISSION

By [signature]

Title [redacted]

Sincerely yours,

[redacted] (Company or Operator)

By [signature] J.J. Volten

Position [redacted]

Send Communications regarding well to

Name [redacted]

Address [redacted]

NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date February [illegible], 195[illegible]

Operator The Texas Company Lease State of New Mexico "B" NCT-[illegible]

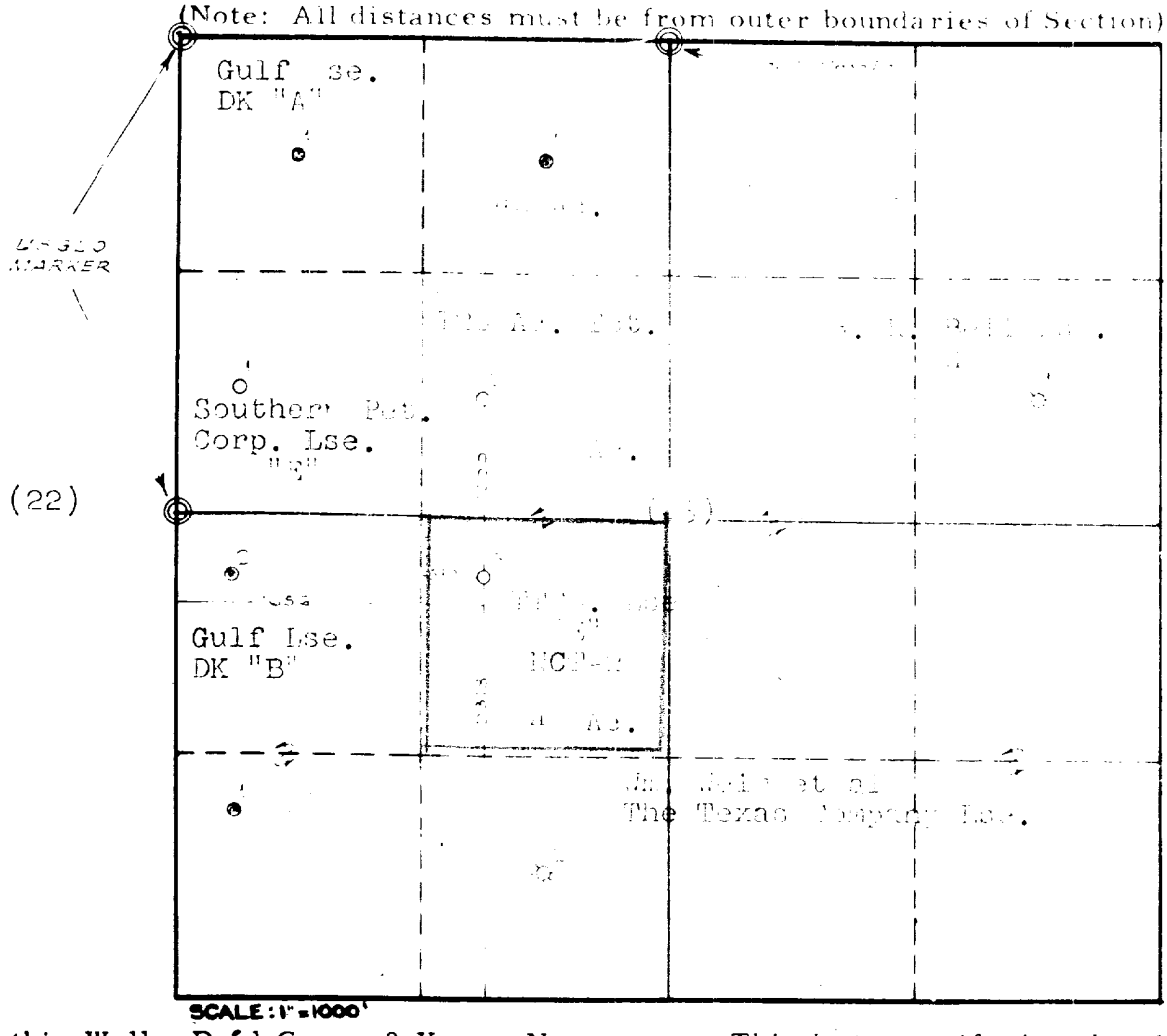
Well No. 3 Section 2[illegible] Township [illegible] Range [illegible] NMPM

Located 2318 Feet From [illegible] Line, [illegible] Feet From [illegible] Line,

Lea County, New Mexico G. L. Elevation [illegible]

Name of Producing Formation [illegible] Pool [illegible] Dedicated Acreage [illegible]

(Note: All distances must be from outer boundaries of Section)



. Is this Well a Dual Comp.? Yes ___ No x .

. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes ___ No ___.

Name J. J. Telton
Position Division Civil Engineer
Representing The Texas Company
Address P. O. Box 1720, Fort Worth 1, Texas

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 7/5/56

J. J. Telton
Registered Professional Engineer and/or Land Surveyor