

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CHEVRON USA INC.</u>		Lease <u>GRAHAM STAR NCT-C</u>		Well No. <u>1</u>	
Location of Well	Unit <u>J</u>	Sec. <u>24</u>	Twp <u>19</u>	Rge <u>36</u>	County <u>LCA</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>EUMONT YATES 70R. QUINN</u>	<u>GAS</u>	<u>Flow</u>	<u>CSG</u>	<u>2" W.O.</u>
Lower Compl	<u>EUNICE MONUMENT G-SA</u>	<u>OIL</u>	<u>ART LIFT</u>	<u>Tbg</u>	<u>2" W.O.</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9AM 4-2-90

Well opened at (hour, date): 9AM 4-3-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>131</u>	<u>4</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>136</u>	<u>4</u>
Minimum pressure during test.....	<u>131</u>	<u>3</u>
Pressure at conclusion of test.....	<u>136</u>	<u>3</u>
Pressure change during test (Maximum minus Minimum).....	<u>5</u>	<u>1</u>
Was pressure change an increase or a decrease?.....	<u>INC.</u>	<u>DEC.</u>
Well closed at (hour, date): <u>9AM 4-4-90</u>	Total Time On Production <u>24</u>	
Oil Production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test: <u>0</u>	MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9AM 4-5-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>139</u>	<u>4</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>139</u>	<u>4</u>
Minimum pressure during test.....	<u>56</u>	<u>3</u>
Pressure at conclusion of test.....	<u>56</u>	<u>3</u>
Pressure change during test (Maximum minus Minimum).....	<u>83</u>	<u>1</u>
Was pressure change an increase or a decrease?.....	<u>Dec.</u>	<u>Dec.</u>
Well closed at (hour, date): <u>9AM 4-6-90</u>	Total time on Production <u>24</u>	
Oil production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test: <u>157.0</u>	MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

CHEVRON USA INC.

Operator
Felix Trevino

Signature
Felix Trevino PROD. SPECIALIST

Printed Name
4-26-90 397-4778 Title

OIL CONSERVATION DIVISION

APR 30 1990

Date Approved _____

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____