

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04044
3. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
4. State Oil & Gas Lease No. A-1543-1
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA BLOCK 4
8. Well No. 2
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CEMENT SQUEEZED & CASING TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-20 THRU 6-1-93

MIRU X-PERT WELL SER. PULLING UNIT & TOH W/RODS AND PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TUBING. TIH WITH A 4-3/4" BIT. TAGGED UP IN OPEN HOLE AT 4,017' & TOH. TIH WITH 5-1/2" X 2-3/8" ELDER RBP & SET AT 3820', LOADED CSG. & TBG. & CIRC. 170 BFW TOTAL. ATTEMPTED TO PRESS. PROD. CASING W/500 PSI, WOULD NOT HOLD PRESS. LEAKED OFF 290 PSI IN 2 MIN., RE-PRESS. CSG. TO 520 PSI. LEAKED OFF 180 PSI IN 2 MIN. TIH WITH A 5-1/2" ELDER FULL BORE PKR., LOCATED & ISOLATED LEAK IN 5-1/2" PROD. CSG. AT 1,350'. TOH WITH PKR., DUMPED 3 SKS. OF SAND ON RBP AT 3,820'. TIH WITH TBG. OE TO 1,364', HALLIBURTON SPOTTED 50 SKS. OF MICRO-MATRIX CEMENT FROM 1,364' TO 919', DISPLACED 14.5 SKS. INTO LEAK, LEFT 35.5 SKS. IN 5-1/2" CSG. TIH WITH A 4-3/4" BIT & TAGGED TOP OF CEMENT IN 5-1/2" CSG. AT 1,105. DRILLED CEMENT FR. 1,105' TO 1,366', CIRC. HOLE CLEAN & PRESS. CSG. W/500 PSI, LEAKED OFF 200 PSI IN 2 MIN. TOH W/BIT. HALLIBURTON BROKE CIRC. W/10 BFW & SPOTTED 50 SKS. OF MICRO-MATRIX CEMENT FROM 1,364' TO 919'. TIH WITH A 5-1/2" ELDER FULL BORE PKR., SET AT 705'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADMIN. SER. (CONT. OVER)
DATE 7-12-93

TYPE OR PRINT NAME ROY L. WHEELER, JR.

TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 16 1993

CONDITIONS OF APPROVAL, IF ANY:

HALLIBURTON DISPLACED 2.3 SK OF CEMENT INTO LEAK, LEFT 43.2 SK. IN 5-1/2" CSG. BELOW PKR. REVERSED 4.5 SKS. TO PIT. TOH WITH A 4-3/4" BIT, TAGGED TOP OF CEMENT AT 1,003'. DRILLED CEMENT FROM 1,003' TO 1,368'. CIRCULATED HOLE CLEAN & PRESS. 5-1/2" PRODUCTION CSG. WITH 500 PSI. HELD OK. WELL PASSED CASING INTEGRITY TEST. TOH W/BIT. TIH WITH RETRIEVING TOOL, WASHED SAND OFF RBP, RELEASED RBP & TOH. TIH WITH 2-3/8" TUBING. REMOVED BOP & SET TBG. BULL PLUGGED AT 3,959', SN AT 3,950', TBG. PERFS. FR. 3,950' TO 3,946' & 5-1/2" X 2-3/8" ELDER TAC AT 3,772' W/16,000# TENSION. TIH W/PUMP AND RODS. SPACED OUT PUMP, LOADED TBG., CHECKED PUMP ACTION. RIGGED DOWN PULLING UNIT, CLEANED LOCATION AND RESUMED PROD. WELL. TEST OF 6-24-93 PROD. 2 B.O., 0 B.W. & 33 MCFGPD IN 24 HOURS.

RECEIVED