NEW MEXICO OIL CONSERVATION COMMISSION  C. 100 and G. 100   The Contract No.   The Contra	DISTRIBUTION			Form C-103 Supersedes Old C-103 and C-103
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ormers Repair Casing Pressure Abnormalities [1]  Describe Proposed at Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any propose work) see NULE 1102. PB.  Pulled producing equipment. Ran 5½" REP & set @ 2012'. Tested REP & csg to 750% for 15 min, he ok. Spotted 30' of 10/20 frac sand on top of RBP. Perf 5½" 17# csg with two ½" JH @ 1355'. I pkr & set @ 1312'. Tested the to 2000%. Spotted 15% HCl acid across perfs & acidized with tot 30 ogals 15% HCl. Cir 10% BW thru perfs & out 5½" -7-5/8" csg annulus. Pulled pkr. Ran Bai 5½" -7-5/8" csg annulus to surf. Rysd out excess cmt. Ran 4-3/4" bit on ten 3½" Dc's. WCc over 24 hrs. Drld out cmt rtnr & cmt. Tstd sq perfs w/500%; held ok. POH w/bit & DC's. Ran producing eqpt. Returned well to production.  Work performed 1-30-79 thru 2-3-79.  Ords Signed 103  Ords Si	Ħ		<b>&gt;</b>	PLUG AND ASANDONMENT
Describe Proposed at Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  4(66) TD. 4(21) PB.  Pulled producing equipment. Ran 5½" RBP & set @ 2012'. Tested RBP & csg to 750# for 15 min, he ok. Spotted 30' of 10/20 frac sand on top of RBP. Parf 5½" 17# csg with two ½" JH @ 1355'. If pkr & set @ 1312'. Tested tbg to 2000#. Spotted 15% HCl acid across perfs & acidized with tot of 300 gals 15% HCl. Cir 10# BW thru perfs & out 5½" -7-5/8" csg annulus. Pulled pkr. Ran Bai Model "K" cmt rtnr & set @ 1312'. Ppd 300 sx C1 "C" cmt w/2% Cacl. @ 1000# thru perfs & out 5½" - 7-5/6" csg annulus to surf. Rvsd out excess cmt. Ran 4-3/4" bit on ten 3½" Dc's. WOC over 24 hrs. Drld out cmt rtnr & cmt. Tstd sq perfs w/500#; held ok. POH w/bit & Dc's. Ran producing eqpt. Returned well to production.  Work performed 1-30-79 thru 2-3-79.  Orig Signed 10 original and complete to the best of my knowledge and belief.		CHANGE PEANS	CASING TEST AND CEMENT JOB L	J Ressure Abnormalities (V)
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