Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Er y, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-99

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Nor						Well AFT		\ A F		
AMERADA HESS CORPOR	ATION						<u>30025040</u>	J45		
DRAWER D, MONUMENT,	NEW MEXIC	0 88265								
o(s) for Filing (Check proper box)		10 00200		Other	(Please explai	IN NEW WAT	ERFLOOD	UNIT EF	FECTIVE	
Well	a	bange in Transp	orter of:	1/1/	92. ORD	DER NO	R-9			
mpletice	Oil	Dry G	r1	CHAN	GE LEASE	E NAME &	NO. FR.	STATE (	; #2Y	
ge in Operator	Caningheed C	Sas 🗌 Conde	amie 🗌	TO N	ORTH MON	NUMENT G/	<u>SA UNIT</u>	<u>BLK. 4.</u>	<u>#24.</u>	
es of greater sive same	HELL WESTE	ERN E&P I	NC., P.O	. BOX 57	6, HOUS	TON, TEXA	S 77001	-0576		
idress of previous operator							-			
DESCRIPTION OF WELL	AND LEAS	E	V Inchedica	E-metion		Kind of	Lease	Les	ne Na.	
		1 -	Name, Including		2/SA		ederal or Fee	B-40	186 - 2	
NORTH MONUMENT G/SA	UNII	24 <b>-y</b> E	UNICE MU	NUMENT 6	1/ 3A					
ation u	. 2310	n	From The NO	RTH	3	30 East	From The	EAST	Line	
Unit LetterH	::	Feet 1	From The	Line	and		111010 1110 ==			
Section 24 Town	tip 198	Rang	e 36E	, NM	IPM,	LEA			County	
DESIGNATION OF TRA	INSPORTER	OF OIL A	ND NATUR	RAL GAS	address to w	hich approved o	ony of this fo	rm is to be set	u)	
me of Authorized Transporter of Oi		or Condensate				18. HOUST				
SHELL PIPELINE COR	ORALIUN	□X) or D	ry Gas	Address (Give	e address to w	hich approved	copy of this fo	rm is to be se	nt)	
WARREN PETROLEUM C		<u></u>	" [			39. TULSA				
well produces oil or liquids,		Sec. Twp	. Rge.	le gas actually		When				
e location of tanks.	i i	i_								
his production is commingled with	hat from any othe	r lease or pool,	give commingli	ing order numl	)er:					
. COMPLETION DATA		1		1	No de suce	Deepen	Plue Rack	Same Res'v	Diff Res'v	
Designate Type of Complete	on - OO	Oil Well	Gas Well	New Well	Workover	i næben i	I LINE DECK	1	i	
		i. Ready to Pro	1	Total Depth	1	<b></b>	P.B.T.D.	A		
ate Spudded										
evations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Format	uice	Top Oil/Gas	Pay		Tubing Dep	oth		
(							De et Cont	- Choe		
erforations							Depth Casi	ng Shoe		
			ania AMB	CEMENT	NC DECC	)BD	1			
				CEMENT	CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CAS	SING & TUBIN	IG SIZE	<del> </del>	DEPTH SE	<u>: !</u>		Griono os.		
							1			
				<del>-</del>			<del></del>			
. TEST DATA AND REQ	UEST FOR A	ALLOWAB	LE							
IL WELL (Test must be	UEST FOR A	ALLOWAB	LE pad oil and mus	st be equal to o	ж exceed top	allowable for th	nis depth or b	e for full 24 ha	Mers.)	
OIL WELL (Test must be	UEST FOR A	otal volume of l	LE oad oil and mus	st be equal to a	ж exceed top Method (Flow	allowable for th	nis depth or b	e for full 24 ha	ners.)	
OIL WELL (Test must be a Date First New Oil Run To Tank	Date of Te	otal volume of l	LE oad oil and mus	Producing P	Method (Flow	allowable for th , pump, gas lift.	nis depth or b		ners.)	
OIL WELL (Test must be a Date First New Oil Run To Tank	gler recovery of u	otal volume of l	LE oad oil and mus	Producing Pres	Method (Flow	allowable for 11 , pump, gas lift.	etc.)		mers.)	
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test	Date of Te	otal volume of li est ressure	LE oad oil and mu	Producing P	Method (Flow,	allowable for the	etc.)	:e	nes.)	
OIL WELL (Test must be a Date First New Oil Run To Tank	Date of Te	otal volume of li est ressure	LE oad oil and mu	Producing N	Method (Flow,	allowable for ti	Choke Siz	:e	Nes.)	
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te	otal volume of li est ressure	LE oad oil and mu	Producing N	Method (Flow,	allowable for 1) , pump, gas lift.	Choke Siz	:e	nes.)	
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test	Date of Te  Tubing Pri  Oil - Bbis	otal volume of li est ressure	LE oad oil and mu	Casing Pres	Method (Flow,	, pump, gas lift.	Choke Siz	:e	nes.)	
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Te	otal volume of li est ressure	LE oad oil and mus	Casing Pres	Method (Flow,	, pump, gas lift.	Choke Siz	F.	Mes.)	
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te  Tubing Pr  Oil - Bbls	otal volume of li est ressure	oad oil and mus	Casing Pres Water - Bb	Method (Flow,	, pump, gas lift.	Choke Siz	T Condensate	pars.)	
DIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Te  Tubing Pr  Oil - Bbls	otal volume of liest ressure	oad oil and mus	Casing Pres Water - Bb	Method (Flow)	, pump, gas lift.	Choke Size	T Condensate	nes.)	
DIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Te  Date of Te  Tubing Pr  Oil - Bbls  Length of	otal volume of lies ressure  Test ressure (Shut-in	oad oil and mus	Casing Pres Water - Bb	Method (Flow) soure lis. liensate/MMC	p, pump, gas lift.	Choke Size Gas- MC	T Condensate		
DIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules an	Date of Te  Date of Te  Tubing Pr  Oil - Bbls  Length of  Tubing Pr  IFICATE Of d regulations of the	otal volume of lest ressure  Test ressure (Shut-in	oad oil and mus	Casing Pres Water - Bb	Method (Flow) soure lis. liensate/MMC	, pump, gas lift.	Choke Size Gas- MC	T Condensate		
DIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules an Division have been complied w	Date of Te  Date of Te  Tubing Pr  Oil - Bbls  Length of  Tubing Pr  IFICATE Of  d regulations of the shad that the inf	otal volume of lest ressure  Test ressure (Shut-in PF COMPL ne Oil Conserva formation given	oad oil and mus	Casing Pres Water - Bb	Method (Flow) soure lis. liensate/MMC	p, pump, gas lift.	Choke Size Gravity of Choke Size	T Condensate	ION	
DIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules an	Date of Te  Date of Te  Tubing Pr  Oil - Bbls  Length of  Tubing Pr  IFICATE Of  d regulations of the shad that the inf	otal volume of lest ressure  Test ressure (Shut-in PF COMPL ne Oil Conserva formation given	oad oil and mus	Producing Producing Pressure - Bb  Bbls. Cond	Method (Flow) soure lis. liensate/MMC	p, pump, gas lift.  F  ONSERY	Choke Size Gravity of Choke Size	T Condensate	ION	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules an Division have been compiled w	Date of Te  Date of Te  Tubing Pr  Oil - Bbls  Length of  Tubing Pr  IFICATE Of  d regulations of the shad that the inf	otal volume of lest ressure  Test ressure (Shut-in PF COMPL ne Oil Conserva formation given	oad oil and mus	Producing Producing Pressure - Bb  Bbls. Cond	Method (Flow)  ISSURE  Sensate/MMCI  CHARLES  OIL CO	p, pump, gas lift.  F  ONSERY	Choke Size Gravity of Choke Size	T Condensate	ION	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules an Division have been complied with true and complete to the best  Signature	Date of Te Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr IFICATE Of d regulations of the th and that the inf of my knowledge	otal volume of less ressure  Test ressure (Shui-in PF COMPL ne Oil Conserva formation given and belief.	i)  IANCE tion above	Producing Producing Pressure - Bb  Bbls. Cond	Method (Flow) saure  Sensate/MMCI  Coll Coll  ate Appro	on pump, gas lift.  F  ONSER  Oved	Gravity of Choke Si	T Condensuie  Ze  N DIVIS N 0 9 '92	ION 2	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT I hereby certify that the rules an Division have been complied w is true and complete to the best  Signature ROBERT L. WILLIA	Date of Te  Date of Te  Tubing Pr  Oil - Bbls  Length of  Tubing Pr  IFICATE Of  d regulations of the shad that the inf	otal volume of less ressure  Test ressure (Shut-in PF COMPL ne Oil Conserva formation given and belief.	IANCE tion above	Producing Produc	Method (Flow) source  Sensate/MMCI  Coll Coll  ate Appro	on pump, gas lift.  F  ONSER  Oved	Gravity of Choke Si	T Condensuie  Ze  N DIVIS N 0 9 '92	ION 2	
DIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules an Division have been complied we is true and complete to the best signature  ROBERT L. WILLIA  Printed Name	Date of Te Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr IFICATE Of d regulations of the th and that the inf of my knowledge	otal volume of liest ressure  Test ressure (Shut-in PF COMPL ne Oil Conserva formation given and belief.  U SUPER	JANCE tion above	Producing Produc	Method (Flow) source  Sensate/MMCI  Coll Coll  ate Appro	on pump, gas lift.  F  ONSER  Oved	Gravity of Choke Si	T Condensuie  Ze  N DIVIS N 0 9 '92	ION 2	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules an Division have been complied w is true and complete to the best  Signature  ROBERT L. WILLIA	Date of Te Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr IFICATE Of d regulations of the th and that the inf of my knowledge	otal volume of liest ressure  Test ressure (Shut-in F COMPL ne Oil Conserva formation given and belief.  SUPER 505 3	IANCE tion above	Producing Produc	Method (Flow) saure  Sensate/MMC  OIL C(  ate Appro	on pump, gas lift.  F  ONSER  Oved	Gravity of Choke Si	T Condensuie  Ze  N DIVIS N 0 9 '92	ION 2	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.