

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-04045

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-4086

7. Lease Name or Unit Agreement Name

STATE C

8. Well No.

2Y

9. Pool name or Wildcat

EUNICE MONUMENT (G-SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Shell Western E&P Inc.

3. Address of Operator

P.O. Box 576 Houston, TX 77001-0576

4. Well Location

Unit Letter H : 2310 Feet From The NORTH Line and 330 Feet From The EAST Line

Section 24 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3637' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CMT SQZD, REPERF'D & ACD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24 TO 10-25-90:

POH W/PROD EQUIP. CO TO 3932' (TAG FILL). CIRC'D OUT SD, IRON SULFIDE & RD BDS. ISOLATED CSG LK FROM 800' TO 815'. SET CIRC @ 3772'. SQZD GRAYBURG PERFS 3847' - 3942' W/100 SX CLS C CMT + .3% CF-1 FOLLOWED BY 100 SX CLS C CMT + 2% CACL2. LOC ADDL CSG LKS FROM 646' TO 1096'. COULD NOT ESTAB INJ RT. NMOC'D'S MR. EDDIE SEAY GRANTED APPRVL FOR ADDL PLANS. RAN GR/CBL/CNL FROM 3758' TO SURF. TOC @ 2244'. PERF'D @ 1135' W/4-WAY SHOT. ESTAB INJ RT. SET CIRC @ 596'. SQZD CSG LKS W/400 SX CLS C CMT + 2% CACL2. HAD GOOD/ EXCELLENT RET'S OUT BRADENHEAD DURING FW SPCR & 22 BBLs CMT. LOST RET'S FOR REMAINING CMT. RAN TEMP SUR FROM 590' TO SURF. (CMT OPNS WITNESSED BY NMOC'D'S MR. RAY SMITH.) TAG TOC @ 595'. DO CMT & CIRC TO 862'. PT CSG TO 300#, HELD. DO CMT TO 956'. PT CSG TO 300#, HELD. DO CMT TO 1136', FELL FREE. PT CSG TO 300#, HELD. TAG CIRC @ 3772'. DO CIRC & CMT 3772' - 3920' (PBD). PT CSG TO 300#, LOST 100# IN 5 MIN. SET PKR @ VAR (CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. SMITHERMAN TITLE REGULATORY SUPV. DATE 7/19/91

TYPE OR PRINT NAME J. H. SMITHERMAN

TELEPHONE NO. 713/870-3797

(This space for State Use)

APPROVED BY JERRY SEXTON

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TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

depths to isolate csg lks. Results indic 0 - 940', held; 940' - 1100', lost 25# in 5 min; 1105' to 3845', held; 3847' to 3876', lost 75# in 5 min; 3880' to 3920', held. Reset pkr @ 1100'. PT backside to 300#, held. Perf'd Grayburg 3871' - 3910' (2 SPF). Acd perfs 3871' - 3910' w/1260 gals 15% HCl, perfs comm abv var pkr settings. Reacd perfs 3871' - 3910' w/3150 gals 15% HCl + 1250# rock salt. Inst prod equip & RTP.