

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4086
7. Lease Name or Unit Agreement Name STATE C
8. Well No. 2Y
9. Pool name or Wildcat EUNICE MONUMENT (G-SA)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Shell Western E&P Inc.
3. Address of Operator P.O. Box 576 Houston, TX 77001-0576 (WCK 4435)
4. Well Location Unit Letter H : 2310 Feet From The NORTH Line and 330 Feet From The EAST Line Section 24 Township 19S Range 36E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3637' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: CMT SQZ FOR WSO, REPERF & AT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH W/PROD EQUIP.
2. CO TO PBTD @ 3940' (CICR).
3. TIH W/PKR TO 3830' & PT 5-1/2 IN. CSG TO 500#. TOH W/PKR.
4. SET CICR @ 3830'.
5. SQZ GRAYBURG PERFS 3847' - 3932' W/100 SX CLS C CMT + .3% CF-1 FOLLOWED BY 100 SX CLS C CMT + 2% CACL2.
6. DO CICR & CMT TO 3920' LEAVING APPROX 20' CMT ON TOP OF CICR @ 3940'.
7. PT SQZ TO 500#.
8. PERF GRAYBURG 3871' - 3910' (2 JSPF).
9. AT PERFS 3871' - 3910' W/1260 GALS 15% NEFE HCL.
10. INST PROD EQUIP & RET WELL TO PROD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. SMITHERMAN TITLE REGULATORY SUPV. DATE 9/11/90
TYPE OR PRINT NAME J. H. SMITHERMAN TELEPHONE NO. (713) 870-3797

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 17 1990