IGY AND MINICHALS DEPARTMENT *********************** DISTRIBUTION

OIL CONSERVATION DIVISION P. O. BOX 2088

	FILE	SANTA FE, NEV	V MEXICO 87501		
	REQUEST FOR ALLOWABLE				
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	PAGNATION OFFICE Control of the page of th				
	Shell Western E&P, Inc.				
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001				
	New Well Change in Transporter of:				
	Recompletion	OII Dry Co	71		
	Change in Ownership X	Casingheod Gas Conder			
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 991, Houston, Texas	77001	
ı.	DESCRIPTION OF WELL AND	LEASE			
	State C	Well No. Pool Name, Including Fi		Chaha	
	Location H 221	o claril	2.2 ^	64	
		O Feel From The NOTTH Lin	36E Lea	The CAST	
	Line of Section 24 T. A	mahip 198 Range	JOE , NMPM.	County	
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Shell Pepeline Corp		12.0. Box 1810 Midland, TX 79702		
	Warren Petroleum Corporation		P.O. Box 1689, Lovington, NM 88260		
	If well produces all or liquids, give location of tanks.	No Change Rge.	Is gas ectually connected? Yes	NA NA	
∵.	If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA On Well Gas Well New Well Workover Decom Plug Back Same Res'v. Diff. Res'				
	Designate Type of Completion	on — (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
	Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Eievauons (DF, RKB, RT, GR, etc.)	Name of Producing Fermation	Top QU/Gas Pay	Tubing Depth	
	Perferetions Depth Casing Shoe				
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3ACR3 CEMENT	
	The DAMA AND DECUTED FO	OR ALLOWARIE OF A PARK		it and much be sound to see according all	
١.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load ail and must be equal to ar exceed top allowell. OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Mathod (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tones	Date of lest	Producing Machine (From, Pamp, Sas		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil - Bala.	Water-Bhis.	Gas-MCF	
	CARTER				
	Actual Prod. Test-MCF/D	Length of Teet	Bble. Condensate/MMCF	Gravity of Condensate	
	Teeting Method (pitot, beck pr.)	Tubing Pressure (Shat-in)	Caeled Pressure (Spat-TB)	Chake Size	
٠,	CERTIFICATE OF COURT IN		OIL CONDEDV	ATION DIVISION	
i.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION —		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED JAN 10 1001 . 13		
	above is true and complete to the best of my knowledge and belief.		DISTRICT I SUFERVISOR		
	1/ Nawson		This form is to be filed in compliance with NULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deepen		
	Attorney-in-Fact		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo		
	(Title)		All sections of this formulated wells.		

Effective January 1, 1984

(Dute)

December 1, 1983

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such Change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.