Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQ						AUTHORI					
Operator ME-TEX SUPPLY COMPANY								Weil API No. 30-025-04047				
Address P.O. BOX 2070	нс	BBS,	NM 8	8824	11							
Reason(s) for Filing (Check proper bax) New Well Recompletion Change in Operator	Oil Casinghe	Change in	Transpo	25	K Z X	☐ Out	net (Please expl	lain)				
of change of operator give name and address of previous operator			-		<u> </u>							
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name J.L.BARR					ncludi ATE	ing Formation S 7-RI	VERS QUE	T - T	of Lease No. Federal of Fee 0 34890			
Location Unit Letter Limit Letter	. 661	L , I	Fact C	Th	W	EST Lin	e and198	5,3 .	eet From The	SOUTH		
Section 24 Townshi	p 19-		Range		к — б- І	_	мерм.	LEA	eet From The		Line	
III. DESIGNATION OF TRAN							Mrm,	<u> </u>		····	County	
Name of Authorized Transporter of Oil		or Conde			XIU.		ve address to w	hich approved	t copy of this	form is to be st	IAI)	
lame of Authorized Transporter of Casinghead Gas or Dry Gas XX					XX	the second of the second						
TEXACO EXPLORATION & If well produces oil or liquids,	PRODUC!	Sec.	Twp.	-	Rge.	P.O. B	OX 1929 y connected?	EU When	NICE,	NM		
give location of tanks.	(7) 77 0011 01	<u> </u>	<u>i</u>	_1								
f this production is commingled with that V. COMPLETION DATA	nom any ou	mer sease or	pool, giv	ve com	mingi	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas We	eli	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe			
		TUBING,	CASI	NG A	ND	CEMENTI	NG RECOR	LD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
							-		 			
V. TEST DATA AND REQUES						L		-				
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test												
erigin or rea	Tubing Pressure				Casing Pressure			Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL	<u> </u>					<u> </u>			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regular Division have been completed with and is true and complete to the best of my	ATE OF ations of the that the info	COMP Oil Conservention give and belief.	LIAN vation en above	ICE			OIL CON		ATION AUG 07		N	
Signature MARK VETETO V. PRES-					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name 8/4/92	(505	5) 397	Title	50	-	Title		Jime 113				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.