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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO TRAN	ISPOR	T OIL	AND NA	TURAL GA						
Operator		Well API No.										
Oryx Energy Compan		30-025-04047										
Address P. O. Box 1861, Mi	dland To	vac 70	2702									
Reason(s) for Filing (Check proper ba		nas /	1102		☑ Oth	et (Please expla	zin)			<del>-</del>		
New Well	-	Change in T	ransporter	of:		E		ange oil		er		
Recompletion	Oil Dry Gas						from Sun to Phillips Effective 10-1-89					
Change in Operator	Casinghead	d Gas 🗌 C	Condensate	X	E1	rective	10-1-09					
f change of operator give name and address of previous operator												
	LANDIE	CE					-					
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No.   Pool Name, Include					ing Formation Kin			of Lease	L	sase No.		
J. L. Barr								e, Federal or Fee		ate		
Location				Qn	(Pro Ga	s)						
Unit LetterL	: 661.	<u>1                                    </u>	eet From	-		e and 1985	<u>.3</u> Fe	et From The	South	Line		
										_		
Section 24 Town	<b>mathip</b> 19-S	<u> </u>	lange	36-	<u>-Е</u> , <b>N</b>	MPM, Le	a			County		
III. DESIGNATION OF TR	A NCDADTE	D UE UII	AND	NATT II	DAT GAS							
Name of Authorized Transporter of O		or Condensa	44	_		e address to wi	hich approved	copy of this fo	orm is to be se	nt)		
Phillips Petroleum Company					Address (Give address to which approved copy of this form is to be sent)  4001 Penbrook St., Odessa, Texas 79762							
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)							
Northern Natural Gas Company					2223 Dodge street, Omaha, Nebraska 68102							
If well produces oil or liquids, give location of tanks.	Unit	Sec. j7	Wp.	Rge.	is gas actuali	y connected?	When	17				
f this production is commingled with	that from any oth	er lesse or re	ol give o	omminali	ing order num	her			<del></del> -			
IV. COMPLETION DATA	man from any one	er rease or po	iot, give o	OHEMINE	tuf Otoes terms							
		Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completi		<u>i                                      </u>	<u>i</u>		İ	İ	<u>i                                      </u>	<u> </u>	<u> </u>	<u>i                                     </u>		
Date Spudded	Date Comp	Date Compi. Ready to Prod.				Total Depth						
Claumines (DE DED DE CD etc.)	Nome of B				Top Oil/Gas	Pav		This Day	.i.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pi	roducing For			Top on one	,		Tubing Dep	Lin .			
Perforations								Depth Casing Shoe				
TUBING, CASING AN					CEMENTI	NG RECOR	D					
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<del></del>		<del></del>		ļ. <del></del>					·		
<del> </del>	<del></del>		<del> </del>		<del>                                     </del>							
V. TEST DATA AND REQU	JEST FOR A	LLOWA	BLE	· · · ·	.1			<del></del>				
OIL WELL (Test must be af	ter recovery of to	stal volume oj	f load oil d	ind must					for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Tes	st			Producing M	ethod (Fiow, pr	ump, gas lift,	etc.)				
Length of Test	Tubing Pre				Casing Press	life		Choke Size				
Trailing of Lear	SSUR	aire			Casing Pressure							
Actual Prod. During Test	Oil - Bhis.	Oil - Bhis.				Water - Bbls.			Gas- MCF			
<b>-</b>												
GAS WELL												
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	sate/MMCF		Gravity of G	Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
					4							
<b>VI. OPERATOR CERTIF</b>				Έ		OIL CON	JOEDV	ΔΤΙΩΝ	טואופוע	אכ		
I hereby certify that the rules and r							NOENV			_		
Division have been complied with is true and complete to the best of			SYOUR E		n=-			OCT	17198	9		
	ON				Date	Approve	ea			<del>-</del>		
Mary L	- Tise				D							
Signature	5	A = = =			∥ By_	- 11. 41141	AL SIGNED	BY JERRY	SEXTON			
Maria L. Perez			<u>ntant</u> Tille		<b>—</b>	L	HSTRICT I	SUPERVISO	R			
10-5-89			88-03	75	Title	!	<u> </u>					
Dura		T-1	hana Ma		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.