1		t, e			
	DISTRIBUTION	NEW MEXICO OUL C			
	SANTA FE		FOR ALLOWABLE	Form C-104	
	FILE		AND	Supersedes Old C+104 and C+11 Effective 1-1-65	
	J.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G		
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT UIL AND NATURAL G	45	
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Operator				
	Sun Exploration & Prod	Sun Exploration & Production Co.			
	Address				
	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Becompletion	Oil Dry Ga	🚬 🦳 📃 Name Change Only	, 1	
	Change in Ownership	Casinghead Gas Conden	From: Sun Oil (	Company	
	If change of ownership give name				
	and address of previous owner	····			
**	DESCRIPTION OF WELL AND A				
13.	DESCRIPTION OF WELL AND L	Well No. Pool Name, including Fo	ormation Kind of Lease		
	J. L. Barr			Lease No.	
	Location	2 Eumont Yates 7	7 Rvrs Qn (Pro Gass), Foderal	or Fee State	
			•		
	Unit Letter L , 661.1 Feet From The West Line and 1985.3 Feet From The South				
	Line of Section 24 Town	ship 19-S Range	<u> 36-Е , ммрм, Lea</u>	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
		or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
	NONE				
	Name of Authorized Transporter of Casinghead Gas 🗹 or Dry Gas 🗌		Address (Give address to which approved copy of this form is to be sent)		
	Northern Natural Gas Company		2223 Dodge Street, Omaha Nebraska 68102		
	If well produces off or figuids,	Unit Sec. Twp. Pge.	Is gas actually connected? When	1 11 11 11 11 11 11 11 11 11 11 11 11 1	
	give location of tanks.	1 1 I	8		
	If this production is commingled with	that from any other lease or pool.	give commingling order number:		
IV.	COMPLETION DATA				
	Designate Type of Completion	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completion	$-(\Lambda)$		t t	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a			
<b>v</b> .	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
<b>v</b> .	OIL WELL		fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift		
v.	OIL WELL	able for this de	ipth or be for full 24 hours)		
<b>v</b> .	OIL WELL Date First New Oil Bun To Tanks	able for this de	ipth or be for full 24 hours)		
v.	OIL WELL Date First New Oil Bun To Tanks	able for this de Date of Test	pth or be for full 24 hours) Freducing Method (Flow, pump, gas lift	, etc.j	
V.	OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de Date of Test	pth or be for full 24 hours) Freducing Method (Flow, pump, gas lift	, etc.j	
v.	OIL WELL Date First New Oil Run To Tanks Longth of Test	able for this de Date of Test Tubing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	, etc.) Choke Size	
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v.	OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	Gae-MCF	
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v.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate	
v.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls.	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	Gae-MCF	
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	choke Size Gas-MCF Gravity of Condensate Choke Size	
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