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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OIT
C-102 and C-101
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR WELLS WHICH ARE NOT SUBJECTS OF THIS ACT)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Sun Oil Company

Address of Operator
P. O. Box 1861 - Midland, TX 79702

Location of Well
UNIT LETTER **L** **661.1** FEET FROM THE **West** LINE AND **1985.3** FEET FROM THE **South** LINE, SECTION **24** TOWNSHIP **19S** RANGE **36E** NEARLY
3688.5 GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

6. Name of Lessee
J. L. Barr

6. Well No.
2

10. Field and Pool, or Well No.
Eumont Gas

12. County
Lea

Check Appropriate Box To Indicate Nature of Work, Report or Other Data

NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPER. ☐ PLUG AND ABANDONMENT ☐

CALL ON ALTER CASING ☐ OTHER ☐ **Repair casing leak**

OTHER ☐ **TD 3800, PBD 3767, PFS 3594-3785**

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 119.

- 12-12-78 MIRU (To shut off wtr flow out Bradenhead) WH Pressure 180# bled off in 1 3/4 hrs. KW w/90 bbls 2% KCL Wtr. POH. Ran Watson RBP & FB Pkr. Set RBP 3550. Cud not tst w/Pkr set @ 3535. Pmpd dn csg. wud not test. Reset Pkr 3497. Pressd csg to 800#. Had flowback on tbq. dropped sv. Test tbq to 2000#. OK. Fshd SV. Re-set Pkr 3313.
- 12-13 Tstd csg abv Pkr. OK. Rlds Pkr. Tstd csg surf to RBP at 3535 w/300 psi. OK. Set RBP @ 1363. Tstd 500. OK. Tstd csg f/surf to 1363 w/500#. OK. POH w/tbg & Prk. GOI Perf 1200-01. Ran tbq & Bkr FB Pkr to 891. Hall sqzd. 1200-01 w/300 sxs c w/2 CACL. Good Circ. Circ 30 sx FP 680 est TOC 1015 in 5 1/2 csg. SI 1 hr. Rltd Pkr & set @ 420. Pressd to 500#. SDFN.
- 12-14 SITP 50. POH w/Bkr Pkr. Ran 2 3/8 tbq & tgd TPC 960. Wshd & Drld Cmt 960-1137. Ci hole CLN. Set RB to 890.
- 12-15 Drld 1137-1203. Tstd sqz 700#. OK. Swbd FL 1080. Afr 2 hrs no FE.
- 12-16,17,18 No FE. POH. Ran Ret HD. Latched onto & POH w/RBP. Ran tbq & Pkr. TS 3585 Pkr 3548, SN 3547. 2 hrs swbd 16 BLW, Gd gas blow. Strtd flowing well to gas line.
- 12-19,20 24 hrs open on 2" CHK.-No flow against 125 psi gath. sys.
- 12-21 Opnd to pit 2" CH, TP 140-0, no fluid. SI 15 min. TP 0-140. Opnd to 140 psi gath. s; WO SWB unit.
- 12-23 MIRU. FL 2200. Swbd 16 BLW. FL 3547. SD 1 hr Rec 10' fluid. Opnd on 2" chk. No flow against 130 psi on gath. sys. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Carson Muntzel* TITLE **Prod Staff Assoc.** DATE **1-20-79**

DELEG. SIGNED BY *John* DATE **JAN 20 1979**

INVOYED BY _____ TITLE _____

ADDITIONS OF APPROVAL, IF ANY:

12-23 to 1-9 No flow against line pressure (both 120 to 135--same)
 1-10-79 MIRU. POH w/tbg & pkr. Reran tbg. TS 3763, PN 3745, SN 3744. Run rods to 500'.
 1-11 Finish in hole w/rods & 1 1/4 pump. RR. MI PU.
 1-12 to 1-16 Rebut[ding] wellhead & tie in flowline.
 1-17 Pmpg unit den f/eng repairs. Rept eng. start pumping. Wud not pump up. Lowered
 rods & bumped valves. Started pumping.
 1-18 24 hrs. P 0-80, 17 BW, No Gas - LP 180#.
 1-19 to 1-21 testing
 1-22 24 hrs P 0-80, 4 BW, 300 Mct - LP 105#
 1-23 24 hrs P 0-8P, 2 BW, 300 Mct Gas