<b>2</b> 004 0		-			Į.	1 # <del>*</del> ***			MF Cases dans	
FORM C-1	N.		<b>.</b>	ahous	r resultare	3 411 - 5 ***			*****	7037
		Z (41)	The second contract of	EW "MEX	ICO OIL	CONSE ta Fe, Ne			COMMISS	ION 6.660
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		<del>                                     </del>	ng:	ent not more	peervation Com than twenty da d. Regulations	ys after co	mpletion	of well.	Follow instru	ections
]	AREA 640	ACRES	—i by		d Regulations with (?). SUE				e d <i>nestrèn</i> sor	e data
		CORRECTLY  S Compa					<b>6</b> 4	tate	•	٠.
1.11	A 1970	Company or	ik .			······································				
77.0			Well No	Jan J. :	in SE 1/	of S	Sec	Lease T	т.	19 S
36	,	N. M. P.	M., Monus		Field,	**************************************		Lea	3	County.
Well is_	<b>550</b> 0	et south of	the North li	ne and	50 feet w	est of the	East li	ne of	Section	<b>24</b>
f State 1	and the oil	and gas les	ise is No:	34.54	Assignme	nt No				•
f patente	ed land the	owner is	***		<del> </del>	,	Address	·	-	
f Govern		the permit	ttee is			, <i>i</i>			0776	Uduata a S
The Less	see is			<u> </u>	<u> </u>	, 4	Address	Non	, gees	Houston, T
	commenced		Mall	19 19 19 19 19 19 19 19 19 19 19 19 19 1	Drillin	g was co	mpleted	NOV	A TOUME	9, 19 35
			)il Well					LIAP,	TATES	<del></del>
			p of casing			round.	•	1		
The info	rmation giv	ren is to be	kept confiden		tales at				19	
		<b>A</b> C	· · · · · · · · · · · · · · · · · · ·		DS OR ZON		0.00		##	0.6
No. 1, fro			00	3 <u>5</u> 50	No. 4, f	rom	970	-	_to	<del></del>
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		· ·			T WATER S					
		e of water	inflow and el						ż	
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SIZE	WEIGHT PER FOOT	THRE.	ADS NCH MAKE	AMOUNT	KIND OF SHOE	CUT & F			ERFORATEI	l l
121×	50#	8	Lapw.	2641	Tex.Pat			FROM	TO	<u> </u>
9-5/8	* 40#	8	Spls.	13641	Hallibu	rton				
	<b></b>		l l						<del></del>	
7 m	24#	10	**	3900'	Larkin					
			*	3900'						
			**	39001						
			**	39001						
							RD			
	24#		MUD)	DING AND	Larkin	G RECOF	RD	ITY	AMOUNT	OF MUD USED
7* SIZE OF	24#	10	MUD	DING AND SNT MET	Larkin	G RECOF		ITY	AMOUNT	DF MUD USED
7×	24#	10	MUD NO. SACK OF CEME	DING AND SNT MET  Hal	CEMENTING THOO USED	G RECOF		ITY	AMOUNT	DF MUD USED
7* SIZE OF	SIZE OF CASING	10 WHERE SE	MUDI NO. SACK OF CEME	DING AND  SNT MET  Hal	CEMENTING THOD USED	G RECOF		ITY	AMOUNT	OF MUD USED
7* SIZE OF	8IZE OF CASING 181" 9-5/8"	WHERE SE 264' 1385'	MUDI T NO. SACK OF CEME	DING AND  SNT MET  Hal	CEMENTING THOD USED	G RECOF		ITY	AMOUNT	OF MUD USED
SIZE OF HOLE	SIZE OF CASING  1817 9-5/87 77	WHERE SE 264' 1395' 3900'	MUD) NO. SACK OF CEME  250 400	DING AND SNT MET  Hall  Plugs A	CEMENTING THOD USED LIBURTOR W	G RECOF	D GRAV		2 3.2	
SIZE OF HOLE	SIZE OF CASING  1817 9-5/87 77	WHERE SE 264' 1385' 5900'	MUD) NO. SACK OF CEME  250 400	DING AND SNT MET D Hall D Lengt	CEMENTING THOD USED LIBURTOR W	G RECOF	D GRAV		2 3.2	OF MUD USED
SIZE OF HOLE	SIZE OF CASING  1217 9-5/87 77	WHERE SE 264' 1385' 5900'	MUDI NO. SACK OF CEME:	PLUGS A  Lengt  Size	CEMENTING THOO USED	G RECOF	D GRAV	Depth S	2 3.2	
SIZE OF HOLE  Heaving	SIZE OF CASING  181* 9-5/8* 7*  plug—Material	WHERE SE 264' 1395' 5900'	MUDI T NO. SACK OF CEME 350 400 RECORD OF	PLUGS A Lengt Size SHOOTING	CEMENTING THOO USED  Liburter  AND ADAPT  B  G OR CHEM	G RECOF	D GRAV	Depth S	Set	
SIZE OF HOLE	SIZE OF CASING  181* 9-5/8* 7*  plug—Material	WHERE SE 264 1395 3900 1	MUDION SACK OF CEME  250  400  RECORD OF  EXPLOSIVE OF REMICAL USE	PLUGS A Lengt Size SHOOTING	CEMENTING THOD USED LIBURTOR WAND ADAPT TO THE W	G RECOF	D GRAV	Depth S	Set	
SIZE OF HOLE  Heaving	SIZE OF CASING  181* 9-5/8* 7*  plug—Material	WHERE SE  264' 1385' 3900'	MUDI TO NO. SACK OF CEME  800 400  RECORD OF EXPLOSIVE OI HEMICAL USE	PLUGS A  PLUGS A  Size  SHOOTING  QUAN  200	CEMENTING CHOD USED  Liburter  AND ADAPT  B  OF OR CHEMENTITY  OO 11-	G RECOF	D GRAV	Depth S	Set	
SIZE OF HOLE  Heaving Adapters	SIZE OF CASING  181* 9-5/8* 7*  plug—Material	WHERE SE  264' 1385' 3900'	MUDION SACK OF CEME  250  400  RECORD OF  EXPLOSIVE OF REMICAL USE	PLUGS A Lengt Size SHOOTING	CEMENTING CHOD USED  Liburter  AND ADAPT  B  OF OR CHEMENTITY  OO 11-	G RECOF	D GRAV	Depth S	Set	
SIZE OF HOLE  Heaving Adapters	SIZE OF CASING  1217  9-5/87  77  plug—Material  SHELI	WHERE SE  864' 1385' 3900'  terial	RECORD OF EXPLOSIVE OF HEMICAL USE  OWELL IX Acid	PLUGS A Lengt Size SHOOTING Cal	CEMENTING THOO USED LIBURTER WAS AND ADAPT TO THE WITTY DO 11-28.	G RECOMMUNICAL TO DATE  30+35	D GRAV	Depth S TH SHOTTREATER	DEPTH-	CLEANED OUT
SIZE OF HOLE  Heaving Adapters	SIZE OF CASING  1217  9-5/87  77  plug—Material  SHELI	WHERE SE  864' 1385' 3900'  terial	MUDI NO. SACK OF CEME  250 400  RECORD OF EXPLOSIVE OF HEMICAL USE OWELL XX Acid	PLUGS A Lengt Size SHOOTING Cal	CEMENTING THOO USED LIBURTER WAS AND ADAPT TO THE WITTY DO 11-28.	G RECOMMUNICAL TO DATE  30+35	D GRAV	Depth S TH SHOTTREATER	DEPTH-	CLEANED OUT
SIZE OF HOLE  Heaving Adapters  SIZE	SIZE OF CASING  1217  9-5/87  77  plug—Material  of shooting treatm	WHERE SE  264' 1385' 3900'  terial	RECORD OF EXPLOSIVE OF HEMICAL USE  OWELL IX Acid	PLUGS A Lengt Size SHOOTING Gal Well wo	CEMENTING THOO USED LIBURTER WAS AND ADAPT TO THE WITTY DO 11-28.	G RECOMMUNICAL TO DATE  30+35	D GRAV	Depth S TH SHOTTREATER	DEPTH-	CLEANED OUT
SIZE OF HOLE  Heaving Adapters  SIZE	SIZE OF CASING  1217  9-5/87  77  plug—Material  of shooting treatm	WHERE SE  264' 1385' 3900'  terial	RECORD OF EXPLOSIVE OF HEMICAL USE  OWNELL IX Acid  al treatment 1 flowed 24 hour	PLUGS A Lengt Size SHOOTING Gal Well wo at rat	CEMENTING CHOD USED LIBURTER WAS AND ADAPT TO THE WILLY DO 11-18. Duld not 124	G RECOMMUNICAL TO DATE  30+35  flow 35 bb]	D GRAV  REATM  DEP  OR  402  befolio	Depth S TH SHOTTREATER O'	DEPTH-	CLEANED OUT
SIZE OF HOLE  Heaving Adapters  SIZE  Results  acid  Cubic	SIZE OF CASING  121** 9-5/8** 7**  plug—Material  of shooting treatment of shooting treatment feet	WHERE SE  264' 1385' 5900'  terial	NO. SACK OF CEME  250  800  400  RECORD OF  EXPLOSIVE OF HEMICAL USE  OWELL XX  Acid  al treatment  1 flowed  24 hour  RECORD	PLUGS AND PLUGS A Lengt Size SHOOTING Gal Well wo at rat	CEMENTING CHOD USED  Liberter  M  AND ADAPT  AND ADAPT  AND OR CHEMENTITY  DO 11-  S. Duld not  Se of 24  STEM AND	G RECOMMUNICAL TO DATE  30-35  flow 35 bb]	D GRAV  REATM  DEP  OR  402  befolis of	Depth S TH SHOOT TREATER O' TREATER O' SEI	DEPTH- Sidizing th 1,50	CLEANED OUT  S. After  7,000
SIZE OF HOLE  Heaving Adapters  SIZE  Results  acid  Cubic	SIZE OF CASING  121** 9-5/8** 7**  plug—Material  of shooting treatment of shooting treatment feet	WHERE SE  264' 1385' 5900'  terial	RECORD OF  EXPLOSIVE OF HEMICAL USE  OWELL IX  Acid  al treatment 1 flowed  24 hour  RECORD tests or deviate	PLUGS A Lengt Size SHOOTING Gal Well wo at rat tion surveys	CEMENTING CHOD USED  LIDURTOR  M  AND ADAPT  COR CHEME  OUTITY  OUTITY	G RECOMMUNICAL TO DATE  30-35  flow 35 bb]  SPECIAL submit r	D GRAV  REATM  DEP  OR  402  TESTS eport o	Depth S TH SHOTTREATER O' TREATER O' SEI n separa	DEPTH- Sidizing Ch 1,50	CLEANED OUT  S. After  7,000
SIZE OF HOLE  Heaving Adapters  SIZE  Results  acid  Cubic	SIZE OF CASING  181* 9-5/8* 7*  plug—Material of shooting treatm feet	WHERE SE  264' 1385' 5900'  terial	RECORD OF  EXPLOSIVE OF HEMICAL USE  OWELL IX  Acid  al treatment 1 flowed  24 hour  RECORD tests or deviate	PLUGS A Lengt Size SHOOTING Gal Well wo at rat tion surveys	CEMENTING CHOD USED  LIDURTOR  M  AND ADAPT  COR CHEME  OUTITY  OUTITY	G RECOMMUNICAL TO DATE  30-35  flow 35 bb]  SPECIAL submit r	D GRAV  REATM  DEP  OR  402  TESTS eport o	Depth S TH SHOTTREATER O' TREATER O' SEI n separa	DEPTH- Sidizing Ch 1,50	CLEANED OUT  S. After  7,000
SIZE OF HOLE  Heaving Adapters  SIZE  Results  acid  Cubic  If drill-s	SIZE OF CASING  1217  9-5/87  77  plug—Material  of shooting treatm  stem or oth  tools were	WHERE SE  264' 1385' 3900'  terial  or chemicent well gas per  ter special:	RECORD OF  EXPLOSIVE OF HEMICAL USE  OWELL IX  Acid  al treatment 1 flowed  24 hour  RECORD tests or deviate	PLUGS AND  PLUGS A  Lengt Size SHOOTING  Gal  Well wo at rat  s.  OF DRILL- tion surveys feet to 40	CEMENTING CHOD USED  LIDUTTOR  AND ADAPT  AN	G RECOF  MUI  L  ERS  IICAL TI  DATE  30-35  flow  35 bb]  SPECIAL submit r  t, and fr	D GRAV  REATM  DEP  OR  402  LS 01	Depth S TH SHOOT TREATER O' TREATER O' SEI n separa	DEPTH- Sidizing th 1,50  COVER te sheet and	CLEANED OUT  S. After  7,000  attach hereto.
SIZE OF HOLE  Heaving Adapters  SIZE  Results  acid  Cubic  If drill-s	SIZE OF CASING  1217  9-5/87  77  plug—Material  of shooting treatm  stem or oth  tools were	WHERE SE  264' 1385' 3900'  terial  or chemicent well gas per  ter special:	RECORD OF  EXPLOSIVE OF HEMICAL USE  OWELL IX  Acid  al treatment 1 flowed  24 hour  RECORD tests or deviate	PLUGS AND  SIT MET  Hall  Hall  PLUGS A  Lengt  Size  SHOOTING  Gal  Well wo  at rat  s.  OF DRILL- tion surveys  feet to 40  feet to 40	CEMENTING CHOD USED  LIDUTTOR  AND ADAPT  AN	G RECOF  MUI  L  ERS  IICAL TI  DATE  30-35  flow  35 bb]  SPECIAL submit r  t, and fr	D GRAV  REATM  DEP  OR  402  LS 01	Depth S TH SHOOT TREATER O' TREATER O' SEI n separa	DEPTH- Sidizing th 1,50  COVER te sheet and	CLEANED OUT  S. After  7,000  attach hereto.
SIZE OF HOLE  Heaving Adapters  SIZE  Results  acid  Cubic  If drill-s  Rotary to Cable to	SIZE OF CASING  181* 9-5/8* 7*  plug—Material  of shooting treatm  stem or oth tools were	WHERE SE  264' 1395' 3900' terial  or chemicent well gas per  ter special :  used from used from used from	RECORD OF EXPLOSIVE OF REMICAL USE OWell' XX Acid  al treatment 1 flowed 24 hour  RECORD tests or deviate  O'	PLUGS A  PLUGS A  Lengt Size SHOOTING  Gal  Well wo at rat  s.  OF DRILL- tion surveys feet to PR	CEMENTING CHOD USED LIBURTER N AND ADAPT AND ADAPT AND SOR CHEM NTITY OO 11- S. OULD NOT SEED	G RECOF  MUI  B  ERS  IICAL TI  DATE  30+35  flow  35 bb]  SPECIAL  submit r  t, and fr	D GRAV  DEPOR  402  before  TESTS eport of the comment of the comm	Depth S  TH SHOT  TREATE:  Ore ac  I wit	DEPTH- DICTE  CICLETA  CICLETA	g. After 7,000  attach hereto.  feet
SIZE OF HOLE  Heaving Adapters  SIZE  Results  acid  Cubic  If drill-s  Rotary (	SIZE OF CASING  181* 9-5/8* 7*  plug—Material  of shooting treatm  stem or oth tools were	WHERE SE  264' 1395' 3900'  terial  or chemic ent wel gas per  ter special used from used from	RECORD OF EXPLOSIVE OF REMICAL USE OWell' XX Acid  al treatment 1 flowed 24 hour  RECORD tests or deviate  O'	PLUGS A  PLUGS A  Lengt Size SHOOTING  Gal  Well wo at rat  s.  OF DRILL- tion surveys feet to PR	CEMENTING CHOD USED LIBURTER N AND ADAPT AND ADAPT AND SOR CHEM NTITY OO 11- S. OULD NOT SEED	G RECOF  MUI  B  ERS  IICAL TI  DATE  30+35  flow  35 bb]  SPECIAL  submit r  t, and fr	D GRAV  DEPOR  402  before  TESTS eport of the comment of the comm	Depth S  TH SHOT  TREATE:  Ore ac  I wit	DEPTH- DICTE  CICLETA  CICLETA	g. After 7,000  attach hereto.  feet
SIZE OF HOLE  Heaving Adapters  SIZE  Results  acid  Cubic  If drill-s  Rotary  Cable to	SIZE OF CASING  181*  9-5/8*  7*  plug—Material  of shooting treatm  stem or oth  tools were  ools were  ools were	where se 264' 1385' 3900' terial terial terial terial ter special ter special tused from used from used from the first 24' terial	RECORD OF REPLOSIVE OF REMICAL USE OWell' XX Acid  al treatment 1 flowed 24 hour RECORD tests or deviate 0'	PLUGS AND  PLUGS A  Hall  Hall  Hall  PLUGS A  Lengt  Size  SHOOTING  Gal  Well wo  at rat  tion surveys  feet to 40  feet to 40  feet to 40  PR  1, 19  PS  2435	CEMENTING CHOD USED LIBURTOR N AND ADAPT h COR CHEM NTITY DO 11- S. Duld not Ge of 24 STEM AND S were made, OLS USED D20' fee fee ODUCTION 35	G RECOF  MUI  BERS  HICAL TI  DATE  30+35  flow  35 bb]  SPECIAL submit r  t, and fr  t, and fr	D GRAV  DEPOR  402  before tention  TESTS eport of the common tention  which	Depth S  UENT  TH SHOTTREATER  O'  O'  SEI  n separa	DEFTH- Cidizing Ch 1,50° Cover	g. After 7,000  attach hereto.  feet
SIZE OF HOLE  Heaving Adapters  Results  acid  Cubic  Rotary it  Cable to  Put to pi	SIZE OF CASING  121 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	where se 264. 1385. 3900. terial — Ler special used from used from the first 24. % wat	RECORD OF EXPLOSIVE OF HEMICAL USE OWELL IX Acid  al treatment 1 flowed 24 hour RECORD tests or deviate  O'  Comber of 24 h hours was er; and	PLUGS AND  PLUGS A  Lengt Size SHOOTING  Gal  Well wo at rat  s.  OF DRILL tion surveys feet to 40	CEMENTING CHOD USED LIDUTER  AND ADAPT  AND ADAPT  AND ADAPT  AND ADAPT  AND SWEET MAND  S	G RECOMMUNICAL TO DATE  30+35  flow 35 bb]  SPECIAL submit ret, and fret, an	DEPOR 402  before to common which 34	Depth S  TH SHOT  TH SHOT  TREATER  O'  SEI  n separa	DEPTH- DEPTH- DIAL	CLEANED OUT  S. After  7,000  attach hereto.  feet  feet  ; 3/10 %
SIZE OF HOLE  Heaving Adapters  Results acid  Cubic  Rotary to Bi  Cable to Bi  The proceeding of gas w	SIZE OF CASING  1217  9-5/87  77  plug—Material  of shooting treatm  stem or oth  tools were  ools were  ools were  oution of the color	where se 264. 1385. 3900. terial — Ler special used from used from the first 24. % wat	RECORD OF EXPLOSIVE OF HEMICAL USE Owell IX Acid  al treatment 1 flowed 24 hour RECORD tests or deviate  O'  cer; and ser; and	PLUGS AND  PLUGS A  Lengt Size SHOOTING  Gal  Well wo at rat  s.  OF DRILL tion surveys feet to 40	CEMENTING CHOD USED LIDUTER  AND ADAPT  AND ADAPT  AND ADAPT  AND ADAPT  AND SWEET MAND  S	G RECOMMUNICAL TO DATE  30+35  flow 35 bb]  SPECIAL submit ret, and fret, an	D GRAV  REATM DEP OR 402  before temporal of the community of the communit	Depth S  TH SHOT  TH SHOT  TREATER  O'  SEI  n separa	DEPTH- DEPTH- DIAL	CLEANED OUT  S. After  7,000  attach hereto.  feet  feet  ; 3/10 %
SIZE OF HOLE  Heaving Adapters  Results acid  Cubic  Rotary to Bi  Cable to Bi  The proceeding of gas w	SIZE OF CASING  1217  9-5/87  77  plug—Material  of shooting treatm  stem or oth  tools were  ools were  ools were  oution of the color	where se  264' 1385' 3900'  terial —  or chemic ent wel gas per  ter special  used from used from used from used from used from et rate he first 24' % wat per 24 hour	RECORD OF EXPLOSIVE OF HEMICAL USE Owell IX Acid  al treatment 1 flowed 24 hour RECORD tests or deviate  O'  cer; and ser; and	PLUGS AND SIT MET PLUGS A Lengt Size SHOOTING Gal Well wo at rat s.  OF DRILL- tion surveys feet to 40 feet to 40 feet to 78 1, 19 F8 2435	CEMENTING CHOD USED LIDUTER  AND ADAPT  AND ADAPT  AND ADAPT  AND ADAPT  AND SWEET MAND  S	G RECOMMUNICAL TO DATE  30+35  flow 35 bb]  SPECIAL submit ret, and fret, an	D GRAV  REATM DEP OR 402  before temporal of the community of the communit	Depth S  TH SHOT  TH SHOT  TREATER  O'  SEI  n separa	DEPTH- DEPTH- DIAL	GLEANED OUT  S. After  7,000  attach hereto.  feet  feet  ; 3/10 %
SIZE OF HOLE  Heaving Adapters  SIZE  Results  acid  Cubic  If drill-s  Rotary  Cable to  Put to bi  The proceeding of gas w  Rock pr	SIZE OF CASING  121* 9-5/8* 7*  Plug-Ma s-Material  of shooting treatm  tools were  ools were  ools were  oution of the color of the co	where se  264' 1395' 3900'  terial	RECORD OF EXPLOSIVE OF HEMICAL USE OWNELL IX Acid  al treatment 1 flowed 24 hour  RECORD tests or deviate  O'  cer; and fer; and	PLUGS AND  PLUGS A  Hall  Hall  PLUGS A  Lengt  Size  SHOOTING  Gal  Well wo  at rat  tion surveys  feet to  PR  1, 19  TS  2435	CEMENTING CHOD USED LIDURTOR  AND ADAPT  AND ADAPT  AND ADAPT  AND SOR CHEM  OUTITY  OO 11-  S.  OULD NOT SEED  OULD TEED  OUCTION  35  barrels of ediment. Gr  Gallons	G RECOF  MUI  L  ERS  IICAL TI  DATE  30-35  flow  35 bb]  SPECIAL  submit r  t, and fr  t, and fr  f fluid of avity, Be- gasoline p	DEPORT OF TESTS eport of the common of the c	Depth S TH SHOTTREATE O'	DEFTH- Cidizing Ch 1,50° Cover and C	GLEANED OUT  S. After  7,000  attach hereto.  feet  feet  ; 3/10 %

Subscribed and sworn to before me this 17th

My Commission expires.

work done on it so far as can be determined from available records.

Notary Public.

FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all

Wink, Texas, December 17, 1935

Position Division Superintendent

Representing The Texas Company

Address Box K, Wink, Texas.

FROM		<u>*</u>	ORMATION RECORD
	то	THICK NESS	FORMATION
0	50	30	Caliche
30	95	65	Caliche & sd
95	150	СЯ <b>Э5</b> Я	Right & sd
150	240	90 110	Coarse sd
240 350	350 700	350	R shale R & G sd & sh
700 -	79 22 <b>880</b> 2247	180 and	Rahale & Rarock
880	rest <b>ileo</b>	n o on <b>2300</b> 0 a.d no on the company of	Rushalest as the sand one
1160	1240	10 10 10 10 10 10 10 10 10 10 10 10 10 1	TOP OF ANHYDRITE 1240
1240	1300	60	Hd anhydrite
1300	1370	70	Hd anhydrite, some brilime & R shale
L370	2450	1080	TOP OF MAIN SALT 13/01/00 1/2 SHICALD
	##30	7090	BASE MATH SALT 2450
2450°	2550	100	Gray & Wanhy
2550	2580	is and 2 <b>30</b> -315	Gray & Wanhy, some br line
2580	3260	680	Br lime, Wanny and Tregray green but were
		e sine .	bentonite
260	3370	110	G G Anhydritic sd; some lime & anhy Br dolo, W anhy & tr sd in the lime to be a supplementation of the state
5370 5430	3430 3460	60 30	
		:: <b>3</b> ¥	TOP MAINILIME SECTION: 34604
3460	3670	210	Light lime & gray so
670	3730	60	Buffelimes sale in Law a function of a medical fee see at
5730 57 <b>7</b> 0	3770 3790	40 20	Buff lime, G. ad & bentonite Buff & G dolo - State of a level reserved.
790	3870	80	Buff & G. crystalline dolo to as in a from the
870	3890	20	G porous drystalline colo, edor of gas
890	3900	10	TOP OF ATT CARRESTON AT 30 AA.
5900	3910	10	TOP OF OIL SATURATION AT 3900. Buff por, crystalline dolo OIL
3910	3935	25.	Blue & G por, crystalline dole OIL
3935	3950 3070	15	Bufferystalling dolo OIL STAINED
5950 5970	3970 39 <b>95</b>	20 25	Blue & G crystalline dolo OIL Buff perparatalline dolo OIL
5995	4010	15	Buff & G por crystalline dolo OIL
1010	4020	10	Buff & G por, crystalline dolo OIL Buff por, crystalline Oolitic dolo OIL
	4020	4020	MAMAT DEPOSE
	<b>4020</b>	A OZO	TOTAL DEPTH
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			and the street
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vill e e e		,	· · · · · · · · · · · · · · · · · · ·
		- George	
	RECORD	OF DRILL-S	EM AND SPECIAL TESTS
atil e gr	Two d	rill stem	
	Two di	rill stem	ests were made at intervals noted and with
	Two di	rill stem	ests were made at intervals noted and with
824,0	Two dictions of the control of the c	rill stem esults: ovember 17 set per da	ests were made at intervals noted and with
824,0	Two di	rill stem esults: ovember 17 set per da utes.	ests were made at intervals noted and with
824,0 was o	Two dictional control of the control	rill stem esults: ovember 17 set per da utes.	1935 from 3448' to 3550! - Gas volume, no oil. Tool equipped with 3/4", choke
824,0 was o	Two dictional control of the control	rill stem esults: ovember 17 set per da utes.	1935 from 3448' to 3550! - Gas volume, no oil. Tool equipped with 3/4", choke
824,0 was o	Two dictional control of the control	rill stem esults: ovember 17 set per da utes. ovember 23 or slight	1935 from 3448' to 3550! - Gas volume, no oil. Tool equipped with 3/4" choke 1935 from 3862' to 5900'. Gas volume how gas, no oil, 50! drilling fluid. Too as open 30 minutes.
824,0 was o	Two dictional control of the control	rill stem esults:  ovember 17 set per da utes.  ovember 23 or slight /4" choke	1935 from 3448' to 3550! - Cas volume, no oil. Tool equipped with 3/4" choke 1955 from 3862' to 5900'. Cas volume how gas, no oil, 50' drilling fluid. Too was open 80 minutes.
824,0 was o	Two dictional control of the control	rill stem esults: ovember 17 set per da utes. ovember 23 or slight	1935 from 3448' to 3550! - Cas volume, no oil. Tool equipped with 3/4" choke 1955 from 3862' to 5900'. Cas volume how gas, no oil, 50' drilling fluid. Too was open 80 minutes.
824,0 was o	Two dictional control of the control	rill stem esults:  ovember 17 set per da utes.  ovember 23 or slight /4" choke	1935 from 3448' to 3550! - Gas volume, no oil. Tool equipped with 3/4" choke 1935 from 3862' to 5900'. Gas volume how gas, no oil, 50! drilling fluid. Too was open 20 minutes.
824,0 was o	Two dictional control of the control	rill stem esults:  ovember 17 set per da utes.  ovember 23 or slight /4" choke	1935 from 3448' to 3550! - Gas volume, no oil. Tool equipped with 3/4" choke 1935 from 3862' to 5900'. Gas volume how gas, no oil, 50! drilling fluid. Tool was open 30 minutes.
824,0 was o	Two dictional control of the control	rill stem esults:  ovember 17 set per da utes.  ovember 23 or slight /4" choke	l935 from 3448' to 3550! - Gas volume, no oil. Tool equipped with 3/4" choke low gas, no oil, 50! drilling fluid. Tool as epen 20 minutes.
824,0 was o	Two dictional control of the control	rill stem esults:  ovember 17 set per da utes.  ovember 23 or slight /4" choke	1935 from 3448' to 3550! - Gas volume, no oil. Tool equipped with 3/4" choke 1935 from 3862' to 5900'. Gas volume how gas, no oil, 50! drilling fluid. Tool was open 30 minutes.
824,0 was o	Two dictional control of the control	rill stem sults:  ovember 17 set per da utes.  ovember 23 or slight	l935 from 3448' to 3550! - Gas volume, no oil. Tool equipped with 3/4" choke low gas, no oil, 50! drilling fluid. Tool as epen 20 minutes.
824,0 was o	Two dictional control of the control	rill stem esults:  ovember 17 set per da utes.  ovember 23 or slight /4" choke	ests were made at intervals noted and with 1935 from 3448 to 3550! - Gas volume no oil. Tool equipped with 3/4" choke how gas, ne oil, 50! drilling fluid. Tool as epen 30 minutes.
824,0 was o	Two distribution of the collowing response to the collowing response t	rill stem esults:  ovember 17 set per da utes.  ovember 23 or slight /4" choke	1935 from 3448' to 3550! - Gas volume, no oil. Tool equipped with 3/4" choks how gas, no oil, 50! drilling Cluid. Tool as open 30 minutes.
824,0 was o	Two distribution of the collowing response to the collowing response t	rill stem esults:  ovember 17 set per da utes.  ovember 23 or slight /4" choke	1935 from 3448' to 3550! - Gas volume, no oil. Tool equipped with 3/4" cheke 1985 from 3862' to 5900'. Gas volume how gas, no oil, 50! drilling fluid. Too as epen 30 minutes.

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