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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ener, Vinerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

o Operator	-	V III	101	OIII OIL	118 1411	15 W	Wal A	PI No.			
AMERADA HESS CORPORATION								3002504049			
Milkada ilego com ona i	2011					···		 			
DRAWER D, MONUMENT, N	IEW MEXI	CO 88	265								
lesson(s) for Filing (Check proper box)									UNIT E	FFECTIVE	
lew Well	Oil (Change in 1	i masep Dry G	corter or:	1/1/92. CHANGE L	ORDER N		R-9494	MEYTO	<u> </u>	
ecompletion U	Casingheed	_	Conde		#2 TO NO						
				. INC.,					<u> </u>		
d address of previous operator	THOO EN			- 11101,					·		
L DESCRIPTION OF WELL.							1 2: 1			ease No.	
BLK.	·	ı		Name, Includit	_	٨		í Lease Federal or Fee		164 - 2	
NORTH MONUMENT G/SA L	JNII I	16	EUN	ICE MONU	MENI 6/3	Α				104	
Unit Letter P	. 660	ı	Elect 1	From The SO	UTH time	••• E	60 Fe	et From The	EAS	TLine	
Our Letter	_ :		rea i	riom the 22	<u> </u>	asu	10	et i ioia ii.e .			
Section 24 Townshi	<u>198</u>		Rang	• 36E	, NM	1PM, L	_EA			County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oli		or Conden		ND NATU	Address (Giw	address to wi	hich approved	copy of this f	orm is to be se	int)	
TEXAS_NEW MEXICO PIPE	اليكا LINE CO	ΜΡΔΝΥ			ì	BROADWAY					
Name of Authorized Transporter of Casin					Address (Give address to which approved				copy of this form is to be sent)		
WARREN PETROLEUM COM			r 	-,-:-		BOX 1589			1102		
f well produces oil or liquids, ive location of tanks.	Unit	Sec. 24	Т ур. 1 <i>19</i> .	S 36E	in gas actually	connected!	When	,			
this production is commingled with that	from any oth				ing order numb	er:					
V. COMPLETION DATA											
Designate Type of Completion	- (Y)	Oil Well	ļ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		l. Ready to	Prod		Total Depth		J	P.B.T.D.	<u> 1</u>		
		Date Compl. Ready to Prod.				•			F.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fo				mation Top Oil/Gas Pay				Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
								Depth Casi	ng Shoe		
	1	UBING.	CAS	SING AND	CEMENTI	NG RECOR	RD		·		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
											
					ļ			-			
	 	 - <u></u>			 				 		
v. test data and reque											
OIL WELL (Test must be after Date First New Oil Run To Tenk	recovery of to	tal valume	of loc	ed oil and mus	be equal to or	exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
Date Lille Lea Oil Voil 10 1900	New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pre	##UTE			Casing Press	ure		Choke Size	:		
Actual Prod. During Test	Oil - Bbis.				Water - Bbla.						
verme stor Dating 14st								Gai- MCF			
GAS WELL	_ <u></u>						 	<u> </u>			
Actual Prod. Test - MCF/D	Length of	Test			Bhis Conde	sate/MMCF		121	z - 		
	-	· · · · · · · · · · · · · · · · ·				Boss. Concentration (Cr			Gravity of Condensus		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI ODED ATON CONTROL	1				\ <u></u>						
VI. OPERATOR CERTIFIC	CATE OF	COMI	PLIA	ANCE			NOED!	/A T ION	5 13 11 61		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					∦ '	OIL CO	NOFHA	AHON	DIVISI	UN	
is true and complete to the best of my knowledge and belief.					Det			JAN 0	9 '92		
1 1 1 1 1 1 1 1 1 1 1	()	()				Approv	ea				
Signature RUBERT L. WILLIAMS. J			ر		By_	OPIGIN	Al Ciaria				
ROBERT L. WILLIAMS, J	IR.	UN SUP	IT ERI	<u>NTENDEN</u> T	by -	PAIGIN	AL SIGNED DISTRICT I	BY JERRY	SEXTON		
1/1/92			Title	e	Title	,		orek VISO	R		
Deta				3-2144 R No.	1						
					H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells