at 5 Copies oprists District Office 60, Hobbs, NM 88240

State of New Mexico Ene Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

<u>NSTRICT III</u> 000 Rio Brezos R.A., Aziec, NM 8741	HEQU			BLE AND A						
TO TRANSPORT OIL AND NATURAL GAS							Well API No.			
AMERADA HESS CORPORATION						3002504050				
AMERIADA TIESS CONTO	INTI TON	<del></del>					<u> </u>	<u></u>		
DRAWER D, MONUMENT		ICO 882	65					<del></del>		
esson(s) for Filing (Check proper ba					t (Please expla				FFECTIV	
ew Well	Oil	Change in Tra	. —	1/1/92	. ORDER LEASE N		R-94		AT2 I. O'	
ecompletion U		1 Gas 🔲 Co			NORTH MO					
	TEXACO EX							DER		
d address of previous operator										
. DESCRIPTION OF WEI									<del>:</del> -	
			-				T Lease Federal or Fee B-1961-2			
ocation Unit LetterK	: 19	80 <b>Fe</b>	et From The _	SOUTH Line	and	1980 Fe	et From The .	WEST	Line	
0.4 T	.4. 10	c .	26	E 570	<i>(</i> 75.4	LEA			County	
Section 24 Tow	whip 19	3 KI	<b>inge</b> 36	<u> </u>	MPM,	LCA	·		County	
I. DESIGNATION OF TR	ANSPORTE	R OF OIL	AND NAT	URAL GAS						
lame of Authorized Transporter of O	и <sub>[X]</sub>	or Condensate			e address to w	hich approved	copy of this f	orm is to be se	rnt)	
TEXAS-NEW MEXICO P					BROADWA				<b></b>	
iame of Authorized Transporter of C	•	X or	Dry Gas	<b>'</b>   ` `	e address to w	• •			ent)	
WARREN PETROLEUM ( Well produces oil or liquids,	OMPANY Unit	Sec. Tv	ma Re	e. Is gas actuall	BOX 158	N9 TULS/		4102	<u> </u>	
ve location of tanks.	Ï		98 362	- 1	y connected?	WIRE	•			
this production is commingled with	hat from any oth				ber:	<b>_</b>				
V. COMPLETION DATA										
Designate Type of Complete	ion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Pate Spudded	Date Com	pl. Ready to Pr	rod.	Total Depth	<del></del>	-# <del></del>	P.B.T.D.	<u> </u>	<del></del>	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Perforations				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe		
		TIRING C	ASING AN	D CENENT	NC BECOL			<del></del>		
HOLE SIZE		SING & TUB		D CEMEN II	CEMENTING RECORD			PACKS CEMENT		
		<u> </u>	ITO SIZE		DEPTH SET			SACKS CEMENT		
						· · · · · · · · · · · · · · · · · · ·	- <del> </del>			
TECT BATA AND DEC	IECT FOR									
V. TEST DATA AND REQUELL (Test must be as										
Date First New Oil Rua To Tank	Date of Te	at	load oil and m	Producing M	exceed top all ethod (Flow, p	lowable for th	is depth or be	for full 24 ho	ws.)	
ength of Test	Tubing Pro	Tubing Pressure			Casing Pressure			Choke Size		
							Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbla	Water - Bbis.			Gas- MCF		
GAS WELL	<del></del>					<del></del>	<u> </u>			
Actual Prod. Test - MCF/D	Length of	Test		Due Conde	X N 100					
				Bbls. Condensate/MMCF			Gravity of Condensuse			
esting Method (pitot, back pr.)	Tubing Pro	essure (Shut-in	)	Casing Press	Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTII	TCATE OF	COLE	143100	\r <del>-</del>						
I hereby certify that the rules and : Division have been complied with	regulations of the	Oil Conservat			OIL CO	NSERV	'ATION	DIVISION	ON	
Division have been complied with and that the information given above as true and complete to the best of my knowledge and belief.				Date	Date ApprovedJAN 0 9 '92					
t & XV	1	_ /~								
Signature ROBERT L WILLIAMS		UNIT	ITCHOC:-	By_	ORIGINA	L SIGNED I	<del>Y JERDY</del> a	EVT		
Printed Name	UK.	- 205FKT	TENDENT	.	Di	STRICT I SI	JPERVISOR	=XION		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1/1/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

DISTRICT I SUPERVISOR

- 2) All sections of this form must be filled out for allowable on new and recompleted wails.

Title

Telephone No.

393-2144

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.