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Notary Public.  Position  District Supt.	M	16.0	M	me	<i>'</i> ~	3	Posi	noi:	strict	Sunt	•••••••	

Representing...

Address.....

My Commission expires.

5-31-37

THE TREAS COMPANY

FORMATION RECORD

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