

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04051
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1961
7. Lease Name or Unit Agreement Name New Mexico "J" State
8. Well No. 2
9. Pool name or Wildcat Eumont Yates 7 Rivers Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3713 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator Texaco Producing Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240
4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 24 Township 19-S Range 36-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3713 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Abandon HBL&A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pld prod equip. NU BOP. Ran bit & csg scraper to 3800'.
- 2) Set CIBP @ 3785'. "Dumped 35' cmt on top. New PBTD 3750'.
- 3) Spt 400 gals 7-1/2% acid 3732-3480'.
- 4) Perf'd 7" csg @ 3558,61-63,67-69,72,75-79,83-86,90,91,95,96,3603,04,12,13,15,18-29,23,25,26,31-36,40-46,50,61-65,72,75-77'. (56 Intervals/112 holes)
- 5) TIH w/pkr & set @ 3459'. Ld backside to 500#. Test O.K.
- 6) A/3558-3677' w/3000 gals 15% NEFE. Max P-2750'. AIR 4.5 BPM.
- 7) Frac 3558-3677' w/14,200 gals 40# linear gel, 14,200 gals CO₂ & 81,600# 12/20 Brady sand. Max P-8200#. AIR 27 BPM.
- 8) POH w/pkr. C/O sand to PBTD of 3750'.
- 9) Swab back 4 days.
- 10) Installed pmpg unit.
- 11) OPT 04-28-90, 0 BOPD, 126 BWPD, 292 MCFD.

Current status: SI Waiting on gas contract.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Ridenour TITLE Engineer's Assistant DATE 05-07-90
TYPE OR PRINT NAME L. D. Ridenour TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1990